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November 19, 2019

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: PSPS Post Event Report Regarding Pro-Active De-Energization Event
October 27 to November 4, 2019**

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began October 27, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

A handwritten signature in blue ink that reads "Laura Genao".

Laura Genao
Managing Director
SCE State Regulatory Affairs

cc: ESRB_ComplianceFilings@cpuc.ca.gov
Danjel Bout, Safety and Enforcement Division

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
October 27 to November 4, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
November 19, 2019**

Executive Summary

On October 27, 2019, Southern California Edison (SCE) activated its Emergency Operations Center (EOC) to execute wildfire mitigation operations due to a weather event where forecasted high winds and low relative humidity levels were expected to create the potential for use of SCE's Public Safety Power Shutoff (PSPS) protocol. During this event, 498,660 customers in 12 counties (Fresno, Inyo, Kern, Los Angeles, Madera, Mono, Orange, Riverside, San Bernardino, Tulare, Tuolumne, and Ventura) served by 352 distribution circuits and seven transmission lines were identified as under consideration for PSPS. Throughout the period covered by this report, pro-active de-energization was ultimately required for 126 circuits (including three transmission lines) affecting 126,364 customers over two weather systems, with the latter occurring during an unprecedented National Weather Service Extreme Red Flag Warning. The group of de-energizations that occurred between October 27 and October 28 affected 37 circuits and 29,463 customers. The second group of de-energizations occurred between October 29 and October 31, affecting 89 circuits and 96,901 customers. A summary of PSPS information, including affected customer counts and re-energization times, is included in Appendix E of this report.

During the incident, SCE notified public safety partners, critical infrastructure providers, local governments, elected officials, and customers in areas under consideration for PSPS. However, due to rapidly changing weather conditions on October 27 and 28, some circuits not in their respective periods of concern for potential PSPS had to be immediately de-energized. The specifics of these instances are outlined in subsequent sections of this report. The customers on these circuits did not receive notification at least two hours before they were de-energized due to the rapidly changing weather conditions, and the circuits not being within their forecasted period of concern. Once real-time weather data and live field observations indicated winds were breaching or would imminently breach established thresholds, the Incident Commander initiated de-energization protocols on the circuits.

In the separate sections that follow, SCE complies with the directives of Resolution ESRB-8 and Decision (D.)19-05-042 regarding PSPS events. Specifically, SCE sets forth the reasons for its decision to notify customers of the potential for and execution of PSPS and includes an event summary and responses to the questions required for post-event reporting.

SCE appreciates that PSPS poses significant challenges and hardships for our customers and our public safety partners who provide vital services to our communities, and we decide to initiate de-energization protocols only after considering several factors. We remain committed to continuously improving our processes, and welcome input from our public safety partners on ways we can work together to improve communications, enhance current processes, and minimize the impact of PSPS on them and the services they provide.

SCE's Decision to Notify and De-Energize Customers

SCE's decision to notify and de-energize customers using the Public Safety Power Shutoff (PSPS) protocol was made after all the following factors were considered:

- National Weather Service (NWS) Red Flag Warnings for counties that contain SCE circuits in high fire risk areas;
- Ongoing assessments from SCE's in-house meteorologists informed by high resolution weather models, data from strategically deployed SCE weather stations (e.g., wind speeds, humidity levels, and temperature), and publicly available weather stations;
- The SCE Fire Potential Index (FPI), an internal tool that utilizes both modeled weather and fuel conditions;
- Real-time situational awareness information obtained from field observers positioned locally in high fire risk areas identified as at risk for extreme fire weather conditions.
- Specific concerns from state and local fire authorities, emergency management personnel, and law enforcement regarding public safety issues;
- Expected impact of de-energizing circuits on essential services such as public safety agencies, water pumps, traffic controls, etc.; and
- Other operational considerations to minimize potential wildfire ignitions including current known state of circuit conditions.

SCE believes that no other measures were available as reasonable alternatives to ensure public safety other than the possible use of pro-active de-energization. In support of this, SCE took the following actions to manage the response:

- Initiation of operating restrictions on affected circuits in affected counties;¹
- Activation of an Incident Management Team (IMT) to direct response operations associated with potential de-energization;
- Notifications to public safety partners, local government officials (county and city), state executives, critical infrastructure providers, and potentially affected customers;
- Patrol of affected circuits, including pre-patrols and post-patrols; and
- Field observations during the period of concern.²

Additional details leading to the decision to provide notifications and initiate PSPS can also be found in the event narrative below.

¹Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

²Live field observations to validate circuit conditions may be performed during the period of concern

Event Summary October 27, 2019 to November 4, 2019

On Saturday, October 26, SCE meteorologists forecasted that two storm systems would push through portions of the SCE service territory beginning the morning of Monday, October 28 and afternoon of Tuesday, October 29. Forecasts indicated gusty onshore winds would develop ahead of each storm system, followed by gusty offshore Santa Ana Winds. The second Santa Ana Event forecasted to begin on Tuesday, October 28 was likely to be the stronger event and was expected to last a couple of days. The PSPS IMT reported to the Emergency Operations Center (EOC) Saturday evening to complete operations associated with the PSPS event that began on October 12. The oncoming PSPS IMT was scheduled to report to the EOC at 6:00 a.m. on Sunday, October 27 to oversee execution of the PSPS protocol for the PSPS event beginning that day. Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties. The National Weather Service (NWS) issued multiple Advisories, Watches and Warnings for Sunday, October 27, which are summarized in the table below:

Type	Location	Start Date	Start Time	End Date	End Time
Red Flag Warning	Fresno Co.	10/27/19	12:00 p.m.	10/28/19	2:00 a.m.
Red Flag Warning	Kern Co. Los Angeles Co. Ventura Co.	10/27/19	8:00 a.m.	10/28/19	6:00 p.m.
Fire Weather Watch	Kern Co.	10/27/19	8:00 a.m.	10/28/19	6:00 p.m.
High Wind Watch	Orange Co. Riverside Co. San Bernardino Co.	10/27/19	10:00 p.m.	10/28/19	12:00 p.m.
Wind Advisory	Fresno Co. Kern Co. Tulare Co.	10/27/19	7:00 a.m.	10/27/19	12:00 p.m.
Wind Advisory	Riverside Co. San Bernardino Co.	10/26/19	11:00 p.m.	10/27/19	6:00 p.m.

Based on real-time weather data and winds reaching established thresholds, the Incident Commander (IC) initiated de-energization protocols for a portion of the Penstock Circuit in San Bernardino County, and 359 customers were de-energized at 3:57 a.m. Customers on the Penstock Circuit were notified on October 26 that they were under consideration for PSPS, however, rapidly changing weather conditions resulted in the need for immediate de-energization, therefore, those customers did not receive a notification that de-energization was imminent. De-energization protocols and customer notifications to Public Safety Partners, local governments, state executives and potentially affected customers were initiated simultaneously for the Penstock Circuit.

The oncoming PSPS IMT reported to the Emergency Operations Center (EOC) at 6:00 a.m. Sunday, October 27 to continue managing execution of the PSPS protocol. At the start of the

day, nine customers on the Shovel Circuit in Los Angeles County remained de-energized from pro-active de-energization that took place on October 26 as part of the previous PSPS event. Re-energization protocols were initiated on the Shovel Circuit and crews performed post-patrol of the circuit to ensure safe operating conditions. The nine remaining de-energized customers on the Shovel Circuit were re-energized at 10:53 a.m.

On Sunday, October 27, there were 245 circuits and 350,375 potentially affected customers identified as being under consideration for PSPS in portions of Fresno, Kern, Los Angeles, Madera, Orange, Riverside, San Bernardino, Tulare, and Ventura counties, with a period of concern between Sunday, October 27 and Thursday, October 31. Updated forecast analysis continued to indicate fire weather with high winds and low relative humidity levels expected to persist through Thursday, November 1, including winds between 30-45 mph, gusts up to 65 mph, and relative humidity levels between 10 to 20 percent. Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties.

Two SCE Agency Representatives (AREPs) were deployed to the State Operations Center (SOC) to provide 24-hour coverage and assist with coordination between SCE and the state. SCE conducted a coordination call with state executives and other California utilities, which continued daily throughout the event, and provided updated notifications to Public Safety Partners, critical infrastructure providers, local governments, and potentially affected customers that they were under consideration for PSPS.

SCE personnel closely monitored real-time weather data and given the FPI and wind speeds noted in portions of Fresno and Madera counties, the PSPS IMT IC initiated de-energization protocol. Between 4:06 p.m. and 8:04 p.m. on Sunday, October 27, four circuits in Fresno and Madera counties were pro-actively de-energized, affecting 35 customers. That same day, based on improved conditions and updated forecast analysis, re-energization protocols, including post-patrols, were initiated on the Penstock Circuit in San Bernardino County, and all 359 customers were restored at 4:33 p.m. Between 8:05 p.m. and 9:36 p.m., three circuits affecting 211 customers in Los Angeles County were pro-actively de-energized after real-time weather data indicated that the wind speeds and FPI were breaching or anticipated to soon breach established criteria. By the end of Sunday, October 27, seven circuits and 246 customers had been pro-actively de-energized.

At approximately 1:00 a.m. on Monday, October 28, real-time weather data indicated sustained wind speeds were steadily increasing and were breaching or anticipated to soon breach established criteria on the Castro and McKeveitt Circuits in Ventura County. The IC initiated de-energization protocol and 2,581 customers on the Castro and McKeveitt Circuits were pro-actively de-energized. Customers on those circuits had been previously notified that they were under consideration for PSPS, however, rapidly changing weather conditions resulted in the

need for immediate de-energization, therefore, those customers did not receive a notification that de-energization was imminent. De-energization protocols and customer notifications to Public Safety Partners, local governments, state executives and potentially affected customers were initiated simultaneously for the Castro and McKeveitt Circuits. Winds continued to increase through the early morning hours on Monday, October 28, and between 3:45 a.m. and 8:00 a.m., 16 circuits and 19,957 customers in Los Angeles, Riverside, San Bernardino, and Ventura counties had been pro-actively de-energized.

Updated forecast analysis continued to indicate the presence of high winds and low relative humidity levels throughout the SCE service territory, and 159 circuits and 235,209 customers were identified as being under consideration for PSPS through Friday, November 1. Previously issued NWS Advisories, Watches, and Warnings remained in place, as did Operating Restrictions for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties. Real-time weather data demonstrated wind speeds trending upward, and between 8:42 a.m. and 11:31 a.m., nine additional circuits and 6,119 customers were pro-actively de-energized in portions of Kern, Riverside, and San Bernardino counties.

Forecast analysis indicated that conditions would improve slightly throughout the day Monday, October 28 over parts of the territory, and based on the improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated on 27 circuits in Fresno, Kern, Los Angeles, Madera, Riverside, San Bernardino, and Ventura counties. Re-energizations began at 1:27 p.m. and continued through 10:52 p.m., and 27 circuits and 22,396 customers were restored on Monday, October 28. By the end of the day, 8 circuits and 6,507 customers remained without power. At 11:23 p.m. the Autumn and Falls Circuits were re-energized, and 132 customers had their power restored. SCE provided updated notifications to Public Safety Partners, local government officials, state executives, critical infrastructure providers, and affected customers in the affected jurisdictions. Winds were expected to increase to 40-60 mph and 75 mph gusts Tuesday as the second Santa Ana system entered the territory, and forecasts indicated the conditions would last through Thursday, October 31.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern, San Bernardino, and Ventura County emergency management officials to identify locations and mobilize a Community Crew Vehicle (CCV) 3 to serve their communities beginning on Wednesday, October 30 through, Friday, November 1. The following table summarizes the CCVs deployed during this PSPS event:

³ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

Type	County	City	Day and Time	Address	Charging Capabilities
CCV - Vehicle	San Bernardino	Fontana	10/30 8am - 5p.m. 10/31 8am - 3p.m.	"Jessie Turner Health and Fitness Center 15556 Summit Ave Fontana CA 92336"	Using Van
CCV - Vehicle	Kern	Tehachapi	10/30 9a - 5p.m. 10/31 9am - 5p.m.	"Stallion Springs Community Center 27800 Stallion Springs Dr, Tehachapi, CA 93561"	Using Truck
CCV - Vehicle	Ventura	Santa Paula	10/30 8am - 5p.m. 10/31 9am - 5p.m.	City Hall - City Hall/Park, 970 E. Ventura St., Santa Paula 93060	Using Truck
CCV - Vehicle	San Bernardino	Fontana	11/1 8am - 3p.m.	"Jessie Turner Health and Fitness Center 15556 Summit Ave Fontana CA 92336"	Using Van
CCV - Vehicle	Ventura	Camarillo	11/1 9am - 5p.m.	Camarillo Community Center at 1605 Burnley, Camarillo, CA	Using Truck

On Tuesday, October 29, updated forecast analysis indicated that Santa Ana winds would develop and quickly increase as the second weather system moved into the service territory, with strong to locally damaging offshore winds expected across portions of the SCE service territory. Peak wind gusts were expected to occur on the morning of Wednesday, October 29 and would generally be in the 45 to 60 MPH-range, with localized wind gusts reaching as high as 75 MPH. Relative humidity levels were expected to be below 20 percent, and these conditions were forecast to persist through the evening of Thursday, October 31. Previously issued Red Flag Warnings were extended through Thursday, October 31, and Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties.

The circuit monitoring list contained 77 circuits on Tuesday, October 29, and that list was expected to grow significantly as the weather system entered the territory Tuesday night. At approximately 9:00 a.m. Tuesday, real-time weather data indicated that conditions were improving in portions of the service territory, and the IC initiated re-energization protocols in areas with improved conditions once it was confirmed that wind speeds and FPI were below the thresholds. Post-patrols were completed on seven circuits in Los Angeles, San Bernardino, and Ventura counties, and after it was confirmed that operating conditions were safe for re-energization, 5,264 customers were restored between the hours of 9:00 a.m. and 1:00 p.m.

The PSPS IMT continued to monitor real-time weather data and updated forecast analysis and based on data that showed FPI and wind speeds exceeding the established thresholds, the IC initiated de-energization protocols on four circuits and 2,922 customers in Kern and Los Angeles

counties. By the end of the day Tuesday, October 29, only the four circuits mentioned above remained de-energized.

The Electrical Services Incident Management Team (ES IMT) was activated alongside the PSPS IMT and responded to the EOC at 11:00 p.m. on Tuesday, October 29. The primary objectives for the ESIMT were to expedite post-patrol operations, coordinate damage assessment and repair processes, and manage restoration of power.

On Wednesday, October 30, SCE's meteorologists indicated that extreme fire weather conditions were expected, including strong to locally damaging offshore winds across portions of the SCE service territory. The NWS issued an Extreme Red Flag Warning and peak wind gusts were expected to reach 50 to 60 mph, with localized wind gusts reaching as high as 75 mph on Wednesday morning. Based on the updated forecast analysis, 208 circuits and 320,306 customers were expected to be under consideration for PSPS through Sunday, November 3. Red Flag Warnings were in place through Thursday, October 31, and Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties.

As updated forecasts were made available, the circuit monitoring list grew to 259 circuits and 381,775 customers under consideration for PSPS through Sunday, November 3. SCE personnel closely monitored real-time weather data throughout the day, and as wind speeds and FPI breached established thresholds, the IC initiated de-energization protocol. A total of 86 circuits and 96,701 customers were pro-actively de-energized on Wednesday, October 30, and a breakdown is provided in the table below:

Time Range	Number of Circuits	Number of Customers
12:00 a.m.-8:00 a.m.	56	59,156
8:00 a.m.-2:00 p.m.	24	27,667
2:00 p.m.-11:30 p.m.	6	9,878

Throughout the day, improved conditions did allow for re-energization protocols to be initiated on some circuits, and after post-patrols were completed and operating conditions determined to be safe, eight circuits and 14,067 customers in Kern, Los Angeles, Riverside, and Ventura counties had their power restored by 10:30 p.m. on Wednesday, October 30. SCE continued to provide updated notifications to Public Safety Partners, local governments, critical infrastructure providers, state executives, and affected customers in the affected jurisdictions.

On Wednesday, October 30, SCE personnel staffed the below community centers to provide updates on outage event and services, such as:

- Educate and inform about purpose of PSPS protocol
- Provide charging stations for 32+ mobile devices

- Provide snacks and water
- Act as central meeting location for community members to connect
- Information about signing up for outage alerts and communications
- Sign up for medical baseline
- Update customer account information

CRC - Community Center - provided by the county.	Ventura	Filmore	10/30 9am - 5p.m. 10/31 9am – 5p.m.	AAC: 533 Santa Clara Street, Filmore, CA
CRC - Community Center	Los Angeles	Agua Dulce	10/30 8-5p.m. 10/31 9am – 5p.m.	The Agua Dulce Women’s Club at 33201 Agua Dulce Canyon Rd, Agua Dulce, CA 91390
CRC - Community Center	Riverside	Cabazon	10/30 1-9p.m. 10/31 9am – 5p.m.	"Cabazon Elementary School 50575 Carmen Ave. Cabazon CA 92230 Phone: 909-534-6181"
CRC - Community Center	Ventura	Simi Valley	10/30 2-6p.m. 10/31 9am – 5p.m.	"Simi Valley Senior Center 3900 Avenida Simi Valley"
CRC - Community Center	Los Angeles	Chatsworth	10/30 4-8p.m. 10/31 9am – 5p.m.	Chatsworth Lake Church at 23449 Lake Manor Dr, Chatsworth, CA 91311

On Thursday, October 31 updated forecasts indicated that high winds were expected until approximately 3:00 p.m. for portions of Los Angeles and Ventura counties. Wind gusts up to 70 mph were possible through the morning hours Thursday, and winds were expected to weaken through the afternoon. Relative humidity levels were expected to remain in the single digits through the following day. Red Flag Warnings remained in effect for much of Los Angeles and Ventura Counties through 6:00 p.m., and Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties.

Based on the improving conditions, the circuits under consideration for PSPS were reduced to 54 and potentially affected customers to 85,534 through 12:00 p.m. on Friday, November 1. SCE personnel monitored real-time weather data, and as conditions permitted, re-energization protocol, including post-patrols, was initiated on individual circuits. Restoration continued throughout the day on Thursday, and 69 circuits and 73,375 circuits were restored by 10:35 p.m.

On Friday, November 1, Red Flag Warnings remained in effect for portions of Los Angeles and Ventura counties, with wind gusts under 35 mph and relative humidity levels in the single digits expected through Saturday, November 2. A stronger onshore wind was expected Saturday afternoon that would bring higher humidity levels to portions of the coast and metro areas. Updated forecast analysis indicated that no circuits would be under consideration for PSPS after Friday, although Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties. SCE

provided updated notifications to Public Safety Partners, local governments, critical infrastructure providers, state executives, and affected customers in the affected jurisdictions.

As conditions improved, SCE continued restoration efforts throughout the day. By 1:00 p.m. on Friday, November 1, an additional eight circuits and 7,084 customers in Los Angeles, San Bernardino, and Ventura counties had been restored. Since there were no circuits forecast to be in scope for PSPS, after Friday, the PSPS Task Force portion of the IMT was de-mobilized at 4:00 p.m. The remainder of the PSPS IMT and ES IMT would continue to manage restoration efforts at the EOC.

On Saturday, November 2, updated forecast analysis continued to show no circuits in scope for PSPS, and a quiet weather pattern was expected for the next several days. The PSPS IMT was de-mobilized, and the ES IMT continued managing the restoration efforts. Two additional circuits and 2,565 customers in Ventura County were restored on Saturday, leaving three circuits and 2,532 customers without power. These circuits remained without power due to burnt poles and overhead equipment that required replacement before re-energization. The first two de-energized circuits were restored by 5:28 p.m. on Sunday, November 3, leaving one circuit and 375 customers in Ventura County de-energized. SCE provided updated notifications to Public Safety Partners, local governments, critical infrastructure providers, state executives, and affected customers in the affected jurisdictions, and Operating Restrictions remained in place for portions Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties.

The PSPS and ES IMT staff that remained activated were de-mobilized at 1:15 p.m., and the restoration effort on the remaining circuit was transferred to the district. The final 375 customers on the Enchanted Circuit in Ventura County were restored at 1:15 p.m. on Wednesday, November 6 after replacement of a pole was completed. SCE provided updated notifications to emergency and public safety partners, critical infrastructure providers and potentially affected customers advising that they were no longer in scope for this PSPS event.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each category is addressed in a separate section.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D⁴

SCE maintained ongoing communications with both unincorporated and incorporated communities affected throughout the duration of the weather event ending November 4, 2019, including the local community representatives listed in Appendix D. Appendix B, "Public Safety Partners," includes samples of notifications sent to local community representatives during this event. The notifications were sent via SCE's mass notification system to a comprehensive list of community contacts within each county. And PDF maps and electronic mapping files for affected areas were available at www.sce.com/maps. While SCE also provided the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed, there were delays in submittal due to formatting requirements of the form, the number of circuits in scope for the event and training of new EOC staff. Initial communications to public safety partners and critical infrastructure providers are included in Appendix D.

Media Communications

Customers were given updates on the current status of cities and communities that could be affected by a PSPS and were also given safety tips and guidelines for managing such events through SCE's social media channels including Facebook, Twitter and Instagram. During this incident we saw about 5,967 items in our inbound social media queue related to PSPS. This included people sharing news articles, inquiries from customers, and comments or mentions about our company related to PSPS. Less than 10 percent of those warranted a response because most people were sharing article headlines, making rhetorical comments, or engaging in discussions with one another. The social media team is equipped to respond to customer inquiries in Spanish, but there were very few Spanish-language comments about this event.

On SCE's outbound channels (Facebook, Instagram and Twitter), PSPS paid-promoted ads were launched in English and Spanish letting customers know how to sign up for PSPS alerts and how to prepare for emergencies and Public Safety Power Shutoff events. On Facebook, we shared information on preparation, where to find the latest PSPS updates and locations of our Community Crew Vehicles and Resource Centers, with 43 updates (both paid and organic). On Instagram, we organically posted 11 updates focused on preparedness and signing up for outage alerts prompting customers to visit the link in our bio to learn more. On Twitter, we shared 54 outbound tweets during this event (paid and organic), including where to find the

latest PSPS information, how to sign up for alerts, outage/emergency preparedness tips, safety tips and information about our Community Crew Vehicles and Community Resource Centers.

SCE's public information officers issued 18 messaging documents providing public updates during the activation. These updates are used by all customer-facing company representatives including customer service, media, social media, government, and agency representatives during the activation posted online and shared on social media channels. Communications are provided in multiple languages.

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically <https://www.sce.com/safety/wildfire/pmps>) and via posts on the public-facing online publication, [Energized by Edison](#).

Since early May, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause us to shut off power, how to prepare and urge customers to sign up for outage alerts. The corresponding pages on sce.com (e.g. PSPS, preparedness) are also translated in all these languages.

From October 27 to 28, SCE responded to media calls from CBS, KPCC Airtalk, KNX, KABC, and Voice of America. Most inquiries were about power shutoffs while a few were regarding fires not in the SCE service area.

On October 31, approximately 26 media (including CNN, CBS News NY, KNX radio, Bloomberg, KCAL 9, LA Times, CBS LA, Fox 11, Telemundo LA 52, Spectrum News, Courthouse News Service, KMET radio and CBS Kern County) calls were answered by SCE. The questions concerned PSPS, restoration of power, and wildfires.

SCE also received media calls from KNBC, KGET Channel 17 Bakersfield, Bloomberg News, KPCC, and Stateline.org on November 1. They inquired about the PSPS and wildfires. SCE social media queue remained in the 400 plus range. The influx of inquiries had relaxed, but SCE's social media team continued to answer questions about claims and estimated times of recovery inquiries. New ads were launched to communicate about SCE's CCV locations.

On November 2, SCE responded to inquiries, most about wildfires, from over 16 media outlets (New York Times, Ventura County Star, USA Today, and local TV stations).

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

During this Santa Ana wind event, sudden extreme wind conditions developed in local areas (as reported by real-time weather data and/or field observations). This dynamic wind event necessitated immediate pro-active de-energization of some circuits before their forecasted period of concern. In these instances, de-energization protocols and all notifications were initiated simultaneously, and as a result, some customers did not receive at least 2 hours' notice before de-energization.

On October 27, several circuits required immediate pro-active de-energization to protect public safety, and those customers did not receive at least 2 hours' notice that they were going to be de-energized. However, these customers did receive 48-hour and/or 24-hour notifications that they were under consideration for PSPS:

<u>Circuit</u>	<u>County</u>	<u>No. of Customers</u>
Casmalia	San Bernardino	2023
Castro	Ventura	2299
McKevett	Ventura	282
Penstock	San Bernardino	359

On October 28, customers on the following circuits did not receive at least 2 hours notification that a de-energization was imminent because real-time weather data indicated the circuits needed to be immediately de-energized as a precautionary measure against fire risks posed by the sudden appearance of extreme winds. Additionally, they did not receive 48-hour and/or 24-hour notifications that they were under consideration for PSPS because their original period of concern was more than 48 hours away:

<u>Circuit</u>	<u>County</u>	<u>No. of Customers</u>
Anton	Ventura	287
Balcom	Ventura	1535
Big Rock	Los Angeles/Ventura	2931
Davenport	Los Angeles	1460
Energy	Los Angeles/Ventura	1809
Guitar	Los Angeles/Ventura	255
Petit	Ventura	1075
Rainbow	Ventura	399
Sand Canyon	Los Angeles	2206
Steel	Riverside	34
Viento	Kern	3106
Zone	Ventura	1231

At 5:01 a.m. on Wednesday, October 30, 931 customers on the Gust Circuit in Kern County were pro-actively de-energized without receiving notification that a de-energization was imminent. Live field observations indicated the presence of strong winds, swaying wires and

flying debris, and as a result, the IC immediately initiated de-energization protocol to protect public safety.

3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.

SCE received 18 complaints/concerns lodged with Consumer Affairs related to the PSPS event that took place October 27 to November 4:

<i>2019: Complaint Subject</i>	<i>Number</i>
Food loss worries	1
Physical safety concerns over power loss – unsafe neighborhood	1
Medical patient needs power	1
Concerns over ETA	1
Frustration with frequency of notifications and/or de-energizations	7
Possibility of lawsuit	1
SCE’s website not updated with new information	1
Customer claims area is not high fire risk area, de-energization unnecessary	1
Customer claims it did not receive advance notification	1
Frustration with duration of outage	1
Looking for answer why nearby neighborhood have power	1
Requests a town hall meeting to discuss the frequency of notification/outages	1

Any complaints received after submission of this report will be added to subsequent reports, as they are received.

As of the submission of this report, 126 claims have been processed due to de-energization during this event, and many more claims are still going through the intake process. The 126 claims processed for this event were almost all for food loss, but a few were for reimbursement for damage done to electronics or appliances.

4. Provide a detailed description of the steps taken to restore power.

Once the elevated fire conditions (high winds and low relative humidity levels), SCE initiated post-patrols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end to identify hazards or damage, and confirm it is safe to re-energize. For circuits in areas inaccessible by foot, SCE utilized helicopters to perform these post-patrols. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed clear of hazards, the circuits were individually re-energized. This protocol is the standard for each individual circuit as part of the re-energization process. The circuits that were partially or fully re-energized are described above, in the daily event summary.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

SCE mobilized its Community Crew Vehicles (CCVs) to the days and places below. CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

Type	County	City	Day and Time	Address	Charging Capabilities
CCV - Vehicle	San Bernardino	Fontana	10/30 8am - 5p.m. 10/31 8am - 3p.m.	"Jessie Turner Health and Fitness Center 15556 Summit Ave Fontana CA 92336"	Using Van
CCV - Vehicle	Kern	Tehachapi	10/30 9a - 5p.m. 10/31 9am - 5p.m.	"Stallion Springs Community Center 27800 Stallion Springs Dr, Tehachapi, CA 93561"	Using Truck
CCV - Vehicle	Ventura	Santa Paula	10/30 8am - 5p.m. 10/31 9am - 5p.m.	City Hall - City Hall/Park, 970 E. Ventura St., Santa Paula 93060	Using Truck
CCV - Vehicle	San Bernardino	Fontana	11/1 8am - 3p.m.	"Jessie Turner Health and Fitness Center 15556 Summit Ave Fontana CA 92336"	Using Van
CCV - Vehicle	Ventura	Camarillo	11/1 9am - 5p.m.	Camarillo Community Center at 1605 Burnley, Camarillo, CA	Using Truck

Additionally, SCE sent personnel to the community centers at the addresses and days below to provide updates on outage event and services, such as:

- Educate and inform about purpose of PSPS protocol
- Provide charging stations for 32+ mobile devices
- Provide snacks and water
- Act as central meeting location for community members to connect
- Information about signing up for outage alerts and communications
- Sign up for medical baseline
- Update customer account information

CRC - Community Center - provided by the county.	Ventura	Filmore	Wed 9am - 5p.m. Thur 9am – 5p.m.	AAC: 533 Santa Clara Street, Filmore, CA
CRC - Community Center	Los Angeles	Agua Dulce	Wed 8-5p.m. Thur 9am – 5p.m.	The Agua Dulce Women’s Club at 33201 Agua Dulce Canyon Rd, Agua Dulce, CA 91390
CRC - Community Center	Riverside	Cabazon	Wed 1-9p.m. Thur 9am – 5p.m.	"Cabazon Elementary School 50575 Carmen Ave. Cabazon CA 92230 Phone: 909-534-6181"
CRC - Community Center	Ventura	Simi Valley	Wed 2-6p.m. Thur 9am – 5p.m.	"SIMI VALLEY SENIOR CENTER 3900 Avenida Simi Valley"
CRC - Community Center	Los Angeles	Chatsworth	Wed 4-8p.m. Thur 9am – 5p.m.	Chatsworth Lake Church at 23449 Lake Manor Dr, Chatsworth, CA 91311

6. Provide a description of wind-related damage(s) to SCE’s overhead equipment in the areas where circuits were pro-actively de-energized.

Crews performed post-patrols on de-energized circuits before re-energization to ensure safe operating conditions. Repairs were made before safely restoring power. A summary of all wind-related damage from this PSPS event found during the post-patrol process is below:

Circuit	Structure	Damage
Angus	1832320E	Damaged transformer bank and broken crossarm
Anton	803223E 4125701E	Blown taps Broken crossarm
Balcom	1561484E	Broken overhead wire
Donlon	451920E, 1415139E, 79377E	Broken crossarms, damaged transformers
Dysart		Damaged crossarms
Kinsey	7088523E	Broken crossarm
Middle Road	882837E	Broken crossarm
Petit	12137E, 4701073E	Secondary wire down damaged by tree
Pheasant	1805911E	Damaged crossarms
Pyle	1649319E	Damaged overhead transformer; wind blew palm frond into the service
Rainbow	1437846E, 1922886E	Broken crossarm
Shovel	1186924E	Pole top damage
Township	163297eE	Broken crossarm
Zone	2054707E	Damaged span guy

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

SCE meteorologists forecasted FPI and wind speed conditions to exceed PSPS criteria beginning October 27 on some circuits, when two windstorms would push through the interior West.

Winds speeds were forecasted to reach up to 50 mph, and SCE’s FPI for multiple circuits were forecasted to exceed thresholds. The NWS Red Flag Warnings, Fire Weather Watches, High Wind Warnings and Wind Advisories across seven counties, real-time weather station data, and/or field observations provided SCE personnel with specific information about conditions surrounding the circuits in areas under consideration for PSPS. Once the forecasted weather conditions and real-time weather station or data indicated that a risk to public safety was imminent, SCE’s PSPS IMT Incident Commander initiated de-energization protocols for the affected circuits. A total of 126 circuits (including three transmission lines) were de-energized during this PSPS event, affecting 126,364 customers.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A sample of all notifications, the timing of notifications and the methods of notifications can be found in Appendix C, “Customer Notifications” of this report. SCE was the primary provider of customer notifications. The respective counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

During this Santa Ana wind event, sudden extreme winds developed in local areas (as reported by real-time weather data and/or field observations). This dynamic wind event necessitated immediate pro-active de-energization of some circuits before their forecasted period of concern. In these instances, de-energization protocols and all notifications were initiated simultaneously, and as a result, some customers did not receive at least 2 hours’ notice before de-energization.

On October 27, several circuits required immediate pro-active de-energization to protect public safety, and those customers did not receive at least 2 hours’ notice that they were going to be de-energized. However, these customers did receive 48-hour and/or 24-hour notifications that they were under consideration for PSPS:

Circuit	County	No. of Customers
Casmalia	San Bernardino	2023
Castro	Ventura	2299
McKevett	Ventura	282
Penstock	San Bernardino	359

On October 28, customers on the following circuits did not receive at least 2 hours notification that a de-energization was imminent because real-time weather data indicated the circuits needed to be immediately de-energized as a precautionary measure against fire risks posed by the sudden appearance of extreme winds. Additionally, they did not receive 48-hour and/or 24-hour notifications that they were under consideration for PSPS because their original period of concern was more than 48 hours away:

<u>Circuit</u>	<u>County</u>	<u>No. of Customers</u>
Anton	Ventura	287
Balcom	Ventura	1535
Big Rock	Los Angeles/Ventura	2931
Davenport	Los Angeles	1460
Energy	Los Angeles/Ventura	1809
Guitar	Los Angeles/Ventura	255
Petit	Ventura	1075
Rainbow	Ventura	399
Sand Canyon	Los Angeles	2206
Steel	Riverside	34
Viento	Kern	3106

At 5:01 a.m. on Wednesday, October 30, 931 customers on the Gust Circuit in Kern County were pro-actively de-energized without receiving notification that a de-energization was imminent. Live field observations indicated strong winds, swaying wires and flying debris, and as a result, the IC immediately initiated de-energization protocol to protect public safety.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

When circumstances permitted during this extreme Santa Ana wind event, advanced notification of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the CPUC approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were provided throughout the event using the CalOES PSPS Notification Form, daily situational awareness and coordination calls and individual contact with Public Safety Partners in the affected counties. In this event, however, SCE was not able to notify some customers and local public officials in advance because of the exigency of pro-active de-energization resulting from the sudden appearance of extreme winds around particular circuits.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who

made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

Customer notification details are documented in Appendix C, “Customer Notifications,” and a summary of the notifications is outlined below:

Total Customer Notifications Sent Throughout Event	1,611,296
Total Critical Care Customer Notifications Sent Throughout Event	6,369
Total Medical Baseline Customer Notifications Sent Throughout Event	28,915

Positive contact was made with 6,167 critical care customers during the notification process, and 202 critical care customer notifications initially came back as undelivered. In 177 of those instances, subsequent notification attempts were successful. Field Service Representatives (FSRs) were dispatched to perform door knocks for the remaining 25 critical care customers with undelivered notifications and were able to successfully contact all 25.

6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.

All circuits were in high risk fire areas HFRA and were forecasted to meet or exceed established thresholds. Sectionalization was considered for all circuits that met the criteria for pro-active de-energization. When the areas of concern included the entire circuit span, the entire circuit was de-energized. In 23 instances during this event, only a portion of the circuit was de-energized to isolate the area of concern and minimize the impact to customers. Sectionalization resulted in 4,557 customers being de-energized, rather than the 10,202 that would have been de-energized if sectionalization was not utilized on these circuits.

7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks.

Both SCE meteorologists and NWS forecasted extreme fire weather conditions for the Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura County areas, including the risk for rapid spread of wildfire and extreme fire behavior that would lead to a threat to life and property if an ignition occurred. Furthermore, SCE issued internal precautionary statements for extreme fire danger calling for extreme caution with potential fire ignition sources.

SCE coordinated closely with local fire authorities and emergency management personnel to identify any potential public safety risks associated with de-energization, and none were noted. Based on the extreme fire risk, SCE determined that the benefit of de-energization outweighed potential public safety risks associated with pro-active de-energization.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8.

Once the elevated fire conditions (high winds and low relative humidity levels), SCE initiated re-energization protocols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end (post-patrols) to identify hazards or damage, and confirm it was safe to re-energize. For circuits in areas inaccessible by ground, SCE utilized helicopters to perform these post-patrols. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed to be clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process. A breakdown of circuit re-energizations by day is shown below:

Date of Restoration	No. of Circuits Restored
Sunday, October 27	1
Monday, October 28	28
Tuesday, October 29	7
Wednesday, October 30	8
Thursday, October 31	70
Friday, November 1	9
Saturday, November 2	2
Sunday, November 3	1

9. Lessons learned from the de-energization events

This was SCE’s largest PSPS event to date, and the size and scope of this event required additional levels of staffing to support operations in the EOC. Additional Situation Unit Leads, Documentation Unit Leads, analyst support and an Electrical Services IMT focused exclusively on restoration efforts streamlined some of our practices, and allowed for improvements in situational awareness, communication, and coordination. Bringing in the additional staff to support the activation was a strength that SCE will duplicate for future large PSPS events.

SCE implemented solutions to some challenges faced with the CalOES PPS Notification Form. As de-energizations were rapidly occurring, we attached Excel spreadsheets to the notification form, which allowed for faster data entry and reduced the time between de-energization and notification to the Warning Center via the form. SCE provided CalOES with 45 PPS Notification Forms throughout this event, and improved overall communication with the State.

Additional lessons learned during this event were in the areas of restoration protocols and customer equipment, working with local communities on updating 24-hour contact lists, and enhancing our communication and notification processes.

10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

No recommended updates to the guidelines have been identified from this event.

Appendix A

Period of Concern Reports

Appendix B

Public Safety Partner Notifications

Sample LNO Messaging⁵

Initial PSPS Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING; Subject Line:
Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in [COUNTY NAME] on [DATE]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in [COUNTY NAME] County as early as [DATE].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

PSPS LNO -- remember to attach the filtered chart for this specific county to this notification before sending.

Please refer to the attached file for the notification status for circuits in your county.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

⁵ Notification reports are maintained in the Everbridge System

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. **Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.**

Updated Conditions Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff in [XX] hours in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in [COUNTY NAME].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

[LNO-note that you may use the UPDATE template to add and remove as well as confirm ongoing status on the PSPS Monitor list. You may also use the Update Status feature within Everbridge you don't have to enter Update info from scratch. Ask Cathy how to use the feature if you are not familiar -- saves lots of time.]

SCE has identified the following HFRA circuits in your County that **remain on the PSPS Monitor list:**
[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Imminent Shut-Down Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – IMMINENT SHUTDOWN in **[COUNTY NAME]**.

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to forecasted fire weather conditions, **SCE may proactively turn off power within the next 1 to 4 hours** for a Public Safety Power Shutoff (PSPS) in your area though it may occur earlier or later depending on actual weather conditions.

- **[CIRCUIT name] Circuit**
 - City of xxx
 - **Unincorporated communities including xxx**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

De-Energization Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Power shut off to the [COUNTY NAME] area at [xx] time due to weather conditions

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to weather conditions, SCE shut off power to circuits in the [COUNTY NAME] area at [xx] time. Impacted circuits and locations are:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

SCE is notifying customers on the affected circuits listed above to inform them about the shutoff event.

The following circuit(s) has/have not been de-energized, but remain on SCE's PSPS watch list:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

SCE understands the inconvenience of shutting off electric service. This Public Safety Power Shutoff (PSPS) action was taken due to safety concerns for customers and the public in the region. The company's first priority is to protect public safety and the integrity of the electric system serving customers.

At this time, SCE cannot provide an estimate of restoration time. Power will be restored as conditions improve, crews conduct inspections, and determine it is safe to re-energize lines.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

Re-Energization Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:
Important SCE information – PSPS power Re-Energization in progress in [COUNTY NAME]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

On [DATE and TIME], SCE initiated a Public Safety Power Shutoff (PSPS) for a [portion] of the XXX and XXX circuit(s) in the xxxxx area in [COUNTY NAME] due to weather conditions in High Fire Risk Areas.

[Remember to group and send messages by County and list each Circuit still in play, separated into those being re-energized and those remaining out - delete this reminder before sending!]

SCE crews have inspected the lines and determined it was safe to **RE-ENERGIZE** the following circuit(s). SCE will notify customers that power has been turned back on.

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

The following circuit(s) remain **DE-ENERGIZED**.

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

The following circuit(s) **REMAIN** on SCE's PSPS watch list:

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions and coordinate with government agencies. We will continue to update your agency as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Averted Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Public Safety Power Shutoff (PSPS) AVERTED in [COUNTY NAME] County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you may be aware, Public Safety Power Shutoff (PSPS) was considered for circuit(s) in your county. Due to improved weather conditions, PSPS has been **AVERTED**.

Please refer to the attached file for a list of circuit status.

SCE has also begun notifying customers of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by county, and a list of circuits, by jurisdiction, to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

<END APPENDIX B>

Appendix C

Customer Notifications

Communications Report

Communications for Saturday 10/26/19										CRITICAL CARE CUSTOMERS		
CUSTOMER MESSAGING										Delivered	Undelivered	Grand Total
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	ARETHYST	1444	24		21	9	1538	3	1	4
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	BAWTA	133	2	13			148			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	BIRCHM	511	4	11	3	2	531	2		2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	BLUE CUT	223		13			236			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	BLUE RIDGE	24					24			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	BOOTLEGGER	133			23	10	166			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CAW RANCH	10					10			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CAL SWK	1332			23	10	1467	3	2	5
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CAREY	513		12			525		1	1
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CEDAR PINES	225					225			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CHILLON	501		3	1		505	1		1
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CORWAY	32	3	4			39			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	EDWEN	541		12	10	1	573		1	1
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CRISTLINE	124		12	1		147			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	CUSHENBURY	5					5			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	DOBLE	1					1			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	DYNAMO									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	GARDNER	873		20	11	1	915	1		1
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	GOODNER	542		24	5	2	573	2	2	4
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	JOB	319		4	4		327			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	JEBER	173		3	1		187		1	1
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	MACY	897		12	4	2	915	2		2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	MANFOLD									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	MCRETZ	1622		40	42	2	1806	2		2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	MOUNTAIN	241		11	2		254			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	MURFIN	1462		20	12	2	1504	2		2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	MUSTANG	2011		85	10	10	2106	17	1	18
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	PENSTOCK	1829		83	43	10	1965	13	2	15
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	PICKLE MEADOWS	24	1	13			38			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	PIWHEELS		1	2			3			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	POPEY FLATS	563		4	21	4	592	4		4
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	POWATO	1526		42	20	8	1616	1	1	2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	POWER	155		14	11	3	183	1	1	2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	PUFF	11		4			15			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	RADIN	1573		41	40	8	1772	1	1	2
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	REVERSE PEAK	42		1			43			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	RHEOCOLLAR	4		20			24			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	ROBINSON CREEK	252		4	1		257			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	RYE	1022		43	20	1	1074	4	1	5
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SABINAW									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SARCOH									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SAWYI									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SCOUT	4					4			

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10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SEAFORTH	2201		43	21	21	2296	13		13
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SEBELY	112		3	14	3	132			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SEIFE	18					18			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SHAKER	13					13			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SHY HI	1472		20	54	24	1570	21	2	23
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	SKOLAND	521		9	12	3	545			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	STRONGBENDER	303	2	32	4	1	407	1		1
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	TEMPLET									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	TETLEY	759		14	10	1	803	3		3
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	TIMBER CANYON	897		24	5	1	927			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	TOLL	28		2			30			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	TUPA	127		4			131			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	TWIN PEAKS	1		1			2			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	UTE									
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	VALLEY OF THE WOOD	838		1	10		849			
10/26/2019	14:45	1022719 Activation 2449 59 Circuits 1020219	VERDEMONT			13			13			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	ALBANY	581		20	25	3	629	3		3
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	ALACONDA	1598		20	20	11	1669	14	1	15
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	ATLANTO	237	2	34	40	7	347	1		1
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	AVANTI	1411		30	41	10	1492	11		11
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	BENLEY	758		13	10	2	783	2		2
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	BROADCAST	3	2	3			8			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CAPE	1920		20	40	14	1994	14		14
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CALSTATE	312		43	3	1	405	3		3
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CAMP BALDY	150		3	3		156			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CARMELITA	2105		32	21	3	2161	3		3
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CASIMIA	1541		121	42	7	1711	1		1
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CASSIDY	1342		49	4	3	1398	5		5
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CASTRO	2304		1	40	4	2349	4		4
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CHOLLA	203		3	3	1	207	3		3
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CLUB OAKS									
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	COACHELLA		1	2			3			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	COBRA	1880		17	11	3	1911	3		3
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	COLA	702		1	12	4	719	4		4
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CONCOR	1374		49	24	8	1455	8		8
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	COPPERHEAD	791		1			801			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	COTTONMOUTH	2273		44	52	7	2376	1		1
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CRAM	1201		41	44	3	1314	1		1
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CRESCENTA	2423		46	32	4	2505	4		4
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	CRODSBACK	311		1	1	1	314			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	EDVO	1880		13	20	10	1923	11		11
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	ELIJOT	409		1	3	1	413			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	ESPRESSO	511		1	20	1	543			
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	FURNARA	1524	1	1			1526	1		1
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	GALAVAD	1937		113	12	4	2066	4		4
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	GULLIBRAND	2141		2	10	7	2160	1		1
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	GARYVINE PEAK									
10/26/2019	14:45	1022719 Activation 4849 83 Circuits 1020219	HILLS	3		1	1	1	6			

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10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	NORDIC	1311	21	3	1	1339	1	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	PEARCE	589	1	0	1	591	1	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	PELONA	1423	1	11	10	1444	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	PICKLE MIDDONS	88	1	13	1	89	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	PRINCE	88	1	3	1	91	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	RAVEN	7369	1	20	0	7409	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	RAVENS	2533	0	10	1	2544	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	REDF	349	1	1	1	349	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	ROBINSON CREEK	220	0	0	1	220	1	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	RUBIO	2041	0	0	1	2041	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SAVANA	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SEATON	1164	10	34	1	1208	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SHOVOWN	1391	1	20	11	1422	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SHAM	3081	1	20	0	3101	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SHOOTING	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	STMARK	1211	0	10	0	1221	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SM	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SALOM	1339	20	0	1	1359	1	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SLOPE	1041	0	0	0	1041	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	SHOVORFT	744	1	0	0	745	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	STAR ROCK	1311	0	11	0	1411	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	STARBUCHER	3711	1	0	1	3712	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	STEVENSON	12	0	0	0	12	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	STRATHERN	2533	0	10	1	2543	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	STROEMER	260	0	2	1	261	1	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	TACKERT	501	0	0	0	501	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	TEMPER	1	0	0	0	1	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	TURA	101	0	0	0	101	0	0	1
10010019	01:00	102019 Activation ALL CLEAR 40 CIRCUITS 100119	WAFELLO	402	1	0	0	403	0	0	1
10010019	01:00	102019 Activation RESTORED STORES 100119	WATER	488	0	0	0	488	1	0	1
10010019	01:00	102019 Activation RESTORED TOWNSHIP 100119	TOWNSHIP	210	0	0	0	210	0	0	1
10010019	01:00	102019 Activation RESTORED FOGAL JOB BY HARRIS 100119	FOGAL	562	0	0	0	562	0	0	1
10010019	01:00	102019 Activation RESTORED STEVEN BARNES 100119	STEVENS	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation RESTORED POPPET BLATS 100119	POPPET BLATS	54	0	0	0	54	0	0	1
10010019	01:00	102019 Activation RESTORED SAGLEBACK RESERVE 100119	SAGLEBACK	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation RESTORED CASBAR 100119	CASBAR	233	0	0	0	233	0	0	1
10010019	01:00	102019 Activation RESTORED DYSART RC3030 100119	DYSART	69	0	0	0	69	0	0	1
10010019	01:00	102019 Activation RESTORED ATENYO 03000-03000 100119	ATENYO	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation 4 Circuits POC today 100119 Belton, Rin, Dyert, Alpine	ALPINE	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation 4 Circuits POC today 100119 Belton, Rin, Dyert, Alpine	BELTON	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation 4 Circuits POC today 100119 Belton, Rin, Dyert, Alpine	DYSART	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation 4 Circuits POC today 100119 Belton, Rin, Dyert, Alpine	RIN	0	0	0	0	0	0	0	1
10010019	01:00	102019 Activation RESTORED GLASSCOCK/ROCKWELL 100119	GLASSCOCK	41	0	0	0	41	0	0	1
10010019	01:00	102019 Activation RESTORED GLASSCOCK/ROCKWELL 100119	ROCKWELL	34	0	0	0	34	0	0	1

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10010019	11:00	102019 Activation RESTORED 4 Circuits at the RAR 100119, RARD405	CAMP	10	0	0	0	10	0	0	1
10010019	11:00	102019 Activation RESTORED 4 Circuits at the RAR 100119, RARD405	CLARE	0	0	0	0	0	0	0	1
10010019	11:00	102019 Activation RESTORED 4 Circuits at the RAR 100119, RARD405	DEER	411	1	0	0	412	0	0	1
10010019	11:00	102019 Activation RESTORED 4 Circuits at the RAR 100119, RARD405	STONES	11	0	0	0	11	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ABACUS	2519	1	0	0	2520	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ACROBAT	2101	0	0	0	2101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ALFA JE	12	0	0	0	12	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	AMETHYST	1444	0	0	0	1444	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ANCONIA	7369	0	0	0	7369	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ANGEL'S	901	1	1	1	903	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	APPLETON	1034	1	0	0	1035	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ARPAVO	1034	1	0	0	1035	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ARLING	1403	0	0	0	1403	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ARMADA	811	0	0	0	811	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	ATLANTA	810	0	0	0	810	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	AUBURN	2601	0	0	0	2601	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	AUTUMN	2201	0	0	0	2201	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BARTS	111	0	0	0	111	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BAILEY PLATE	1000	0	0	0	1000	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BAJOCKA	999	0	0	0	999	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BENCH	1502	0	0	0	1502	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BERRYSHPRE	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BIRD	2301	0	0	0	2301	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BIRCHAM	1140	0	0	0	1140	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BLACKPOD	1140	0	0	0	1140	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BLISSIDE	111	0	0	0	111	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BLEND	2301	0	0	0	2301	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BLUE RIDGE	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BOB	1441	0	0	0	1441	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BOULEVARD	2411	0	0	0	2411	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BRAND	1441	0	0	0	1441	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BRENNAN	2411	0	0	0	2411	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BROOKLYN	0	0	0	0	0	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BUFFER	991	0	0	0	991	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	BURLESON	2301	0	0	0	2301	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CADENA	1101	0	0	0	1101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CADWAY	3401	0	0	0	3401	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CADSBY	2301	0	0	0	2301	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CAFE	1901	0	0	0	1901	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CAR RANCH	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CALABAR	1301	0	0	0	1301	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CALDER	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CANTON	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CANTON	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CEAR PINE	201	0	0	0	201	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CELL	101	0	0	0	101	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CHARDONWP	301	0	0	0	301	0	0	1
10010019	12:00	102019 Activation ALL CLEAR 105 Circuits (A-H) 100119	CHARLTON	1000	0	0	0	1000	0	0	1

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10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CHRYSA	1640	59	80	11	2054	14	2	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CKILLON	561	14	5	1	584	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	COLLA	304	3	3	3	307	3	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CLARINET	1641	2	80	24	1741	2	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CONCHILLA	1642	1	23					
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	COOMA	1643	23	21	3	1773	6	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	COPE	1644	37	25	10	967	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	COLLINE	1645	64	10	10	1555	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	COPPERHEAD	1646	10	3		807			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CORNWAL	1647	50	30	10	1766	10	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CRAG	1648	103	40	7	1514	24	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CRESCENTA	1649	40	32	4	2022	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CRESTLINE	1650	10	1		742			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CROSBY	1651	1	0	1	557	1	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CRAWNER	1652	4	11	1	1714	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	CROFTMOUTH	1653	63	40	12	1534	21	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	DELU	1654	0	0		214			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	DEVILS GATE	1655	41	10	0	2164	1	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	DEVINE	1656	40	20	0	1410	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	DIMACKWACK	1657	60	25	0	2917	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	DUNE	1658	50	24	11	1734	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	DUAN	1659	1	2	1	214	2	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	ELANE	1660				0			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	EMKONE	1661	111	41	41	3000	41	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	ESPRESSO	1662	14	15	2	349	2	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	EVERETT	1663	40	10	4	2007	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	EVITA	1664	64	0	12	1094	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	FIFE	1665	10	10	10	740	12	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	FERNARA	1666	1	21	0	1747	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	FLANDERS	1667	1	1	1	201	1	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	FLYCATCHER	1668	1	40	0	410	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	FYVING D	1669				410	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	SALVADU	1670	1	10	4	2004	1	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GLIMBY	1671	1	1		10			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GRUER	1672	42	0	0	80	3	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GRANDFORK	1673	42	10	11	2543	11	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GRODINTH	1674	71	20	11	3074	10	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GRONDE	1675	24	20	0	1484	3	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GREAT SALT	1676	24	11	1	324	1	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GREEN RIVER	1677	40	10	10	1494	10	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	GULL LAKE	1678	1	1	1	377			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HACENDA	1679	1	0	0	2740	4	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HARFORD	1680	10	0	11	3074	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HAWKER	1681	4	0	0	3074	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HARTMAN	1682	1	0	0	481	0	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HARVELL	1683	1	0	1	1474			
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HELICOPTER	1684	1	41	12	2874	12	0	0
10010019	12:40	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	HEMANTO	1685	24	04	11	1771	15	0	0

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10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	VERO	1686	240	0	0	240	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	WELARD	201	0	0	0	201	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	WELFIELD	632	11	0	0	643	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	WOLF MOUNTAIN	1402	52	52	11	1923	15	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	WOSPITAL	633	11	0	0	644			
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (A-H) 1022119	WOWATER	1403	52	52	11	1923	15	0	0
10010019	13:00	1022119 Activation RESTORED 4 Circuits at the RAIR 102119COTTONTOWNOUTH DIV	COTTONTOWNOUTH	10				10			
10010019	13:00	1022119 Activation RESTORED 4 Circuits at the RAIR 102119COTTONTOWNOUTH DIV	WMP DRUMMATER	0	2	2		4	0	0	0
10010019	13:00	1022119 Activation RESTORED 4 Circuits at the RAIR 102119COTTONTOWNOUTH DIV	WMS	21	0	0	0	21	0	0	0
10010019	13:00	1022119 Activation RESTORED 4 Circuits at the RAIR 102119COTTONTOWNOUTH DIV	WUBA	0	1	20		20	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	ALLVIEW	204				204	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	AVANTI	1412	1	0	0	1413	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	BROOKINGS	0				0	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	CARWELTA	2134	31	41	0	2545	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	CEGAR GLEN	80	24	1	1	304	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	COTTAGE GROVE	420	4	0	0	424	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	COVA TEE	0				0	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	DALBA	314	0	0	0	314	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	DECHO	1000	11	10	10	1177	10	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	GREEN BEAR	802	14	0	0	816	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	HEAPS PEAK	0				0	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	HIGH SCHOOL	52	0			52			
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	HOCK CREEK	308	0	1	1	311	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	JEEP	200	1	21	1	222	1	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	KUPPEL	350				350			
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	LURNG	20				20			
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	MONTREAL	1022	1	4	0	1027	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	NORTH BAY	201	2	2		205	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	NORTH SHORE	1000	0	0	2	1002	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	OK KNOLL	444	0	0		444	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	RAJBA	190	4	4	0	197	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	RANGER	800	0	0	0	800	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	RAWCO	121	12	11	4	144	4	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	SNOW VALLEY	300	0	0	0	300	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	SGURT	1150	11	11	1	1173	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	SUTT	1711	1	40	0	1851	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	TORONTO	910	0	0	0	910	0	0	0
10010019	13:00	1022119 Activation SAME DAY UPDATE 21 CIRCUITS 1022119	VERMONT	0	14	1	1	16	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JAKE	120	0	0	0	120	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JARE	212				212			
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JARVIS	182	20	20	0	192	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JAYON	1100	0	0	12	1088	12	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JAYON	0	0	0	0	0	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JEDDICTON	0	0	0	0	0	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JOKNER	1440	22	42	0	1504	0	0	0
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	JONA VISTA	0				0			
10010019	13:00	1022119 Activation ALL CLEAR 105 Circuits (L-Z) 1022119	YONAS	940	1	0	0	941	0	0	0

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11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SNATCHER	1549		49	11	11	1489	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SUTAR	134	2	119			255	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SURSTE	1		1			0	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	HUCKLEBERRY	160	2	162	4		324	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SEA	2170		1	99	3	2270	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	RANNEY	8		1	1		10	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	LOPES	700	2	702	11	1	1405	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	LOCHES	1		1			2	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	NETTLEB	400	3	403	11	1	814	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	WIDDLE ROAD	377		377			754	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	BCRA	2243	1	2244	20	1	4487	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	MCDONALDEN	1911		1911	20	1	3822	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	PHEASANT	169	3	172			344	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	POK	904	2	906	21	1	1813	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	PRLE	360		360			720	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	PYTHON	1342	1	1343	20	1	2686	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	RED BOX	21	1	22			44	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SHEDBACK	1		1			2	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SAVO GANYON	2070	2	2072	11	1	4144	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SHOVEL	730	1	731	14	1	1462	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SINNA	930	1	931	11	1	1862	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	STUBBY	1		1			2	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	SWEETWATER	2140		2140	11	1	4280	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	TAMQUITZ	121		121	1	1	242	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	TANAGER	1470		1470	11	1	2940	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	TAPD	120		120	11	1	240	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	TOWNSHIP	2100		2100	11	1	4200	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	TUBA	1100	3	1103	14	1	2206	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	TWIN LAKES	2140		2140	11	1	4280	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	VETERANS	1904	2	1906	11	1	3811	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	VENTO	3000		3000	11	1	6000	0			
11/02/19	06:00	102719 Activation, ALL CLEAR, 32 Circuits, 11/02/19	STONE	1140		1140	11	1	2280	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	BEAN VALLEY	30		30			60	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CAMP ANGELLUS	300		300			600	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CHARLSD	1900		1900	11	1	3800	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	JARBO	1		1			2	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	KEVIN	227		227	1	1	454	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	KENTON	3000	3	3003	11	1	6006	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	LANCOM	1470	1	1471	11	1	2942	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	RED ROCK	2020	1	2021	11	1	4042	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	BONNEVILLE	311		311	1	1	622	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	BOOTLEGGER	1300		1300	11	1	2600	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	BOUQUET	640	1	641	11	1	1282	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	BUCHHORN	2270		2270	11	1	4540	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CALORIVE	1700	1	1701	11	1	3402	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CALSTATE	500		500	1	1	1000	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CARMALIA	1340		1340	11	1	2680	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CASSEY	1240		1240	11	1	2480	0			

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11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CASTRIO	2200	1	44	10	1	2255	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CLUB OAKS	1		1			2	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CONDOR	1210		1210	11	1	2420	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	COTTONTOWN	2270		2270	11	1	4540	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	CORNBROOK	610		610	1	1	1220	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	DUNBERT	2270		2270	11	1	4540	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	EVENPORT	1300	1	26	11	1	1337	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	DEKAWATER	1		1			2	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	DIHART	10		10			20	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	ENERGY	1700	4	35	11	1	1811	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	FRANZER	2000		2000	11	1	4000	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	FRISAL	700	1	20	11	1	821	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	FRICSON	1		1			2	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	GARDNER	2240		2240	11	1	4480	0			
11/02/19	06:02	102719 ACTIVATION, ALL CLEAR, 32 CIRCUITS, 11/02/19	GILLBRAND	1340		1340	11	1	2680	0			
				79,627	49	2,538	1,443	295	84,163	296	-	296	

Communications for Saturday 11/02/19

DATE	TIME	COMMUNICATION	Credits	Rescheduled	Unassigned	Essential	Major	Medical	Critical	TOTALS	CRITICAL CARE CUSTOMERS		
											Delivered	Undelivered	Grand Total
11/02/19	06:08	102719 Activation, ALL CLEAR, 32 CIRCUITS, 11/02/19	ANGUS	1400		1	10	1	1	1413	0		
11/02/19	06:42	110219 Activation, RESTORED-ALL CLEAR, ESTEBAN CB-1 BLPs, 110219	ESTEBAN	1000		1	14	1	1	1017	0		
11/02/19	06:42	102719 Activation, RESTORED-ALL CLEAR, ZONLON, 110219	ZONLON	400		1	4	1	1	407	0		
11/02/19	06:12	102719 Activation, STILL OFF, ANGUS BAR 105 TO DO, 110219	ANGUS	20		1	1	1	1	23	0		
11/02/19	06:12	102719 Activation, STILL OFF, ESTEBAN SP0008, 110219	ESTEBAN	12		1	1	1	1	15	0		
11/02/19	06:41	102719 Activation, STILL OFF, ESTEBAN SP0009 SP0008, 110219	ESTEBAN	12		1	1	1	1	15	0		
				3,964		1	200	76	13	4,263	13	-	13

Communications for Sunday 11/03/19

DATE	TIME	COMMUNICATION	Credits	Rescheduled	Unassigned	Essential	Major	Medical	Critical	TOTALS	CRITICAL CARE CUSTOMERS		
											Delivered	Undelivered	Grand Total
11/03/19	11:30	102719 Activation, STILL OFF, ESTEBAN SP0008 SP0009, 11/03/19	ESTEBAN	12		1	1	1	1	15	0		
11/03/19	11:37	102719 Activation, ALL CLEAR, ANGUS BAR 105 TO DO, 110219	ANGUS	20		1	1	1	1	23	0		
				37		-	2	-	-	38	-	-	-

Communications for Monday 11/04/19

DATE	TIME	COMMUNICATION	Credits	Rescheduled	Unassigned	Essential	Major	Medical	Critical	TOTALS	CRITICAL CARE CUSTOMERS		
											Delivered	Undelivered	Grand Total
11/04/19	11:30	102719 Activation, ALL CLEAR, ESTEBAN SP0008 SP0009, 11/04/19	ESTEBAN	12		1	1	1	1	15	0		
				12		-	1	-	-	13	-	-	-
				1,415,308		768	61,949	26,916	4,349	1,790,296	6,697	200	6,897

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Initial – 48 Hr. Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 2-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Update – 24 Hr. Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 1-Day Notification

From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com)

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Imminent Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to your area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps.
Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Shut-Down Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Notification

From: do_not_reply@scewebservices.com

Southern California Edison

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to your area due to fire weather conditions. We will update you as conditions change.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

All Clear Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Avoided Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to improved fire weather conditions, your area has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service.

The following address(es) have been removed:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information please visit our website at www.sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

<END APPENDIX C>

Appendix D

Date of Initial Notifications to Public Safety/Local Government/ Partners and Critical Infrastructure Providers

Community/Representative	Date
FEDERAL AGENCIES	
DEPARTMENT OF AGRICULTURE	10/28/19
DEPARTMENT OF INTERIOR, NATIONAL PARK SERVICE	10/29/19
FEDERAL AVIATION ADMINISTRATION	10/28/19
FEDERAL BUREAU OF INVESTIGATION	10/28/19
UNITED STATES ARMY CORP OF ENG	10/28/19
UNITED STATES FOREST SERVICE	10/28/19
UNITED STATES FOREST SERVICE	10/28/19
UNITED STATES SECRET SERVICE	10/28/19
STATE/REGULATORY AGENCIES	
CALIFORNIA DEPARTMENT OF CORRECTIONS & REHABILITATION	10/28/19
CALIFORNIA DEPARTMENT OF FORESTRY AND FIRE PROTECTION	10/28/19
CALIFORNIA DEPARTMENT OF MOTOR VEHICLES	10/28/19
CALIFORNIA DEPARTMENT OF TRANSPORTATION	10/28/19
CALIFORNIA OFFICE OF EMERGENCY SERVICES	10/25/19
CALIFORNIA STATE HIGHWAY PATROL	10/28/19
CALIFORNIA STATE OPERATIONS CENTER	10/27/19
KERN COUNTY (TIERS 2 AND 3)	
AAT COMMUNICATIONS CORP	10/28/19
AERO ENERGY LLC	10/29/19
ALTA SIERRA BROADCASTING	10/28/19
AMERICAN FOUNDATION TIB CAL PR	10/28/19
AMERICAN TOWER CORPORATION	10/28/19
AT&T	10/28/19
AT&T CORPORATION	10/28/19
AT&T MOBILITY	10/29/19
AT&T WIRELESS SERVICES	10/28/19
ATT MOBILITY	10/29/19
BAKERSFIELD, CITY OF	10/28/19
BEAR VALLEY SPRINGS ASSOC	10/28/19
BLAKE ELEMENTARY	10/29/19
BNSF RAILWAY CO	10/29/19
BOHN, ROBERT J	10/28/19
BRYANT, JOHN T	10/28/19
CALIENTE UNION ELEMENTARY	10/28/19
CALWIND RESOURCES	10/29/19
CEI, INC	10/28/19
CINGULAR WIRELESS	10/29/19
CINGULAR WIRELESS, LLC	10/28/19
CORAM ENERGY LLC	10/28/19

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Community/Representative	Date
CREIGHTON, WILLIAM D	10/29/19
CROWN CASTLE	10/29/19
EL TEJON UNIFIED SCHOOL DIST	10/29/19
FRATERNAL ORDER OF EAGLES	10/28/19
FRAZIER MOUNTAIN WIRELESS	10/29/19
FRONTIER COMMUNICATIONS CORP	10/28/19
GIRL SCOUTS OF GREATER LA	10/29/19
GOLDEN HILLS COMMUNITY SVC DS	10/28/19
GOLDEN HILLS SANITATION CO INC	10/28/19
GREENHORN MT VETS	10/29/19
GTE MOBILENET INCORPORATED	10/28/19
HALL AMBULANCE SVS	10/29/19
HAVILAH CENTENNIAL GROUP	10/28/19
HIGH DESERT BROADCASTING	10/29/19
HOMENETMEN WESTERN U.S. REGION	10/29/19
KERN COMMUNITY COLLEGE DISTRCT	10/28/19
KERN COUNTY CELLULAR	10/28/19
KERN COUNTY SUPT OF SCHOOLS	10/28/19
KERN RIVER VALLEY BPOE	10/29/19
KERN VALLEY HEALTHCARE DISTRIC	10/28/19
KERN VALLEY MASONIC TEMPLE ASN	10/28/19
KERN VALLEY MOOSE 498	10/28/19
KERN VALLEY WIRELESS INC	10/28/19
KERN, COUNTY OF	10/28/19
KERNVILLE UNION SCHOOL DIST	10/28/19
LAZER BROADCASTING	10/29/19
LIBERTY AMBULANCE	10/28/19
LINNS VALLEY POSO FLAT USD	10/29/19
LIWW, LLC	10/28/19
MIL POTRERO MUTUAL WATER CO	10/29/19
NATIONAL FARM WORKERS SERVICE	10/28/19
NEXTEL COMMUNICATIONS, INC	10/29/19
NISC/NEXTEL	10/28/19
OAK CREEK WIND POWER, LLC	10/28/19
ORO GRANDE SCHOOL DISTRICT	10/28/19
PACIFIC BELL CORP	10/28/19
PEAK TO PEAK MOUNTAIN CHARTER	10/29/19
PINON PINES ESTATES	10/29/19
PIUTE PUMP COMPANY	10/28/19

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Community/Representative	Date
PROPATH, INC	10/28/19
Q A B MEDIA, LLC	10/28/19
QWEST COMMUNICATIONS CORP	10/29/19
RACE COMMUNICATION	10/28/19
RESOURCE II/PAJUELA PEAK	10/28/19
RISING TREE WIND FARM LLC	10/29/19
S C SITES, LLC	10/29/19
SO FORK WOMENS CLUB	10/29/19
SOLAR STAR CALIFORNIA XIX, LLC	10/28/19
SOLEDAD ENRICHMENT ACTION INC	10/29/19
SOUTH FORK UNION ELEMENTARY SD	10/28/19
SOUTHERN PACIFIC CO	10/28/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT UNITED MANAGEMENT CO	10/28/19
SRS-TEHACHAPI, LLC	10/28/19
STALLION SPRINGS C S D	10/28/19
T MOBILE WEST, LLC	10/28/19
TEHACHAPI UNIFIED SCHOOL DIST	10/28/19
TEHACHAPI, CITY OF	10/28/19
UNION PACIFIC RAILROAD CO	10/28/19
V F POST 9791	10/29/19
VENTURA COUNTY BOY SCOUTS OF A	10/29/19
VERIZON WIRELESS	10/28/19
VETERANS OF FOREIGN WARS-7665	10/28/19
WELDON FIRE DEPT	10/28/19
ZAYO GROUP HOLDINGS, INC.	10/29/19
ZITO WEST HOLDINGS 619	10/29/19
LOS ANGELES COUNTY (ZONE 1, TIERS 2 AND 3)	
5 ACRES	10/30/19
ACTON AGUA DULCE SCHOOL DIST	10/28/19
AGUA DULCE WOMENS CLUB	10/28/19
AIR COMMUNICATION SERVICES INC	10/28/19
ALTA HILLS LLC	10/30/19
AMERESCO CHIQUITA ENERGY LLC	10/28/19
AMERICAN BROADCASTING COMPANY	10/28/19
AMERICAN LEGION POST 507	10/28/19
AMERICAN MED RESPON	10/28/19
AMERICAN MEDICAL RESPONSE	10/29/19
AMERICAN MEDICAL RESPONSE INC	10/28/19
AMERICAN TOWER CORPORATION	10/28/19

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Community/Representative	Date
ANGELS LIGHT HOSPICE	10/28/19
ARMENIAN STRS ACADM	10/28/19
ARROYO PACIFIC ACADEMY	10/30/19
ASAP HOME HEALTH	10/29/19
AT&T	10/28/19
AT&T CORPORATION	10/28/19
AT&T MOBILITY	10/28/19
AT&T OF CALIFORNIA	10/28/19
AT&T WIRELESS SERVICES	10/28/19
AVESON	10/30/19
AZUSA UNIFIED SCHOOL DISTRICT	10/28/19
B.P.O.E. 2379 01	10/28/19
BAYSHORE SOLAR A, LLC	10/28/19
BAYSHORE SOLAR C, LLC	10/28/19
BELL HOME CARE STAFFING LLC	10/28/19
BORN LEARNERS INC	10/28/19
BOY SCOUTS OF AMERICA	10/28/19
BRIDGE TO HOME	10/28/19
CACTUS RADIO CLUB INC	10/28/19
CALABASAS LTD	10/29/19
CALABASAS, CITY OF	10/29/19
CALIFORNIA INSTITUTE OF TECH	10/28/19
CANYON COUNTRY DIALYSIS LLC	10/28/19
CARE AMBULANCE SERVICE INC	10/28/19
CASTAIC UNION SCHOOL DIST	10/28/19
CENTRAL ANTELOPE DRY RANCH B	10/28/19
CHANCELLOR MEDIA CORPORATION	10/28/19
CHATSWORTH HILLS ACADEMY	10/28/19
CINCINNATI BELL INCORPORATED	10/28/19
CINGULAR WIRELESS	10/28/19
CINGULAR WIRELESS, LLC	10/28/19
CITRUS COMMUNITY COLLEGE	10/28/19
CLEAR WIRE COMMUNICATIONS LLC	10/28/19
CLEARTECH MEDIA INC	10/30/19
COASTAL SATELLITE, INC	10/29/19
COMMUNICATIONS RELAY, LLC	10/28/19
COMMUNITY TV OF SO CAL INC	10/28/19
COSTA DE ORO TV INC	10/28/19
COVINA VALLEY UNIFIED SCH DIST	10/28/19
COX CALIFORNIA PCS	10/28/19
COX PCS ASSETS	10/28/19

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Community/Representative	Date
CRESCENTA CANADA YMCA	10/28/19
CRESPO, ROMAN	10/28/19
CROWN CASTLE NG WEST LLC	10/28/19
CROWN CITY MASONIC	10/30/19
CVIN, LLC	10/29/19
DAVITA, INC	10/29/19
DELL HOME HEALTH CARE INC	10/28/19
DESCANSO GARDENS GUILD	10/28/19
DESILVA, KANTHI/JOSEPH,PADMINI	10/28/19
EDUCATION MANAGEMENT SYSTEMS	10/28/19
ELECTRIC LIGHT WAVE	10/28/19
ELLIS COMMUNICATIONS KDOC,LLC	10/28/19
FLINTRIDGE PREPARATORY SCHOOL	10/30/19
FLINTRIDGE SACRED HEART ACADMY	10/30/19
FOX TELEVISION STATIONS INC	10/28/19
FRAT ORDER OF EAGLS	10/30/19
FRESENIUS MEDICAL CARE AG	10/28/19
FRONTIER COMMUNICATIONS CORP	10/28/19
FTS MASTER TENANT 2, LLC	10/28/19
FTS PROJECT OWNER 2, LLC	10/28/19
GEISLER, MARTIN	10/28/19
GIRL SCOUTS OF GREATER LA	10/28/19
GLENDALE ELECTRONIC	10/28/19
GLENDALE UNIFIED SCHOOL DIST	10/28/19
GLOBAL SIGNAL INC	10/28/19
GORMAN LEARNING CENTER, INC	10/28/19
GORMAN SCHOOL DISTRICT	10/29/19
GREEN VALLEY COMM CLUB	10/28/19
GRLS SCTS MT WILSN CUSTA CNCIL	10/30/19
HARRIS CORPORATION	10/28/19
HELPFUL HANDS RESPITE SERVICES	10/29/19
HILLSIDE SCHOOL & LEARNING CTR	10/30/19
HOME CARE ASSISTANCE OF CALIFO	10/29/19
HUGHES ELIZABETH LAKES USD	10/28/19
ILEAD AGUA DULCE CORP.	10/28/19
ILEAD SCHOOL DEVELOPEMENT	10/28/19
INSINITE CHEMICAL AND SERVICE	10/28/19
INSITE TOWERS LLC	10/28/19
INSPIRE CHARTER SCHOOL	10/28/19
INTERNAL REVENUE SERVICE	10/28/19
JET PROPULSION LAB	10/30/19

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Community/Representative	Date
KAY, JAMES A	10/28/19
KCBS FM	10/28/19
KCBS/KCAL	10/28/19
KELSEY, WILLIAM	10/28/19
KEPPEL UNION SCHOOL DISTRICT	10/28/19
KERN, COUNTY OF	10/29/19
KO, KAE	10/29/19
KOCE-TV/DT	10/28/19
KPWR RADIO	10/28/19
KRTH RADIO	10/28/19
KTLA INCORPORATED	10/28/19
LA CANADA THUR CLUB	10/30/19
LA CANADA UNIFIED SCHOOL DIST	10/28/19
LA CANADA, CITY OF	10/28/19
LA CO W VECTOR CONTROL DIST	10/28/19
LA COUNTY SANITATION DISTRICT	10/28/19
LA-RICS	10/28/19
LAS VIRGENES MUNICIPAL WTR DST	10/29/19
LAS VIRGENES UNIFIED SCHL DST	10/29/19
LDDS WORLDCOM	10/29/19
LEVINE, SAUL R DBA	10/28/19
LIBERMAN BROADCASTING, INC	10/28/19
LINCOLN AVENUE WATER COMPANY	10/30/19
LODESTAR TOWERS, INC	10/28/19
LOS ANGELES COUNTY - RICK	10/30/19
LOS ANGELES COUNTY FIRE DEPT	10/28/19
LOS ANGELES COUNTY ISD	10/28/19
LOS ANGELES COUNTY PUBLIC WORK	10/28/19
LOS ANGELES DEPT OF WTR & POWR	10/28/19
LOS ANGELES UNIFIED SCHL DIST	10/28/19
LOS ANGELES, CITY OF	10/28/19
LOS ANGELES, COUNTY OF	10/30/19
MALIBU, CITY OF	10/28/19
MARAVILLA, ERWIN	10/29/19
MASONIC BUILDING AND HOLDING	10/29/19
MAYHUGH, ROY W.	10/28/19
MC KAY, RICHARD W	10/28/19
MCI GROUP	10/28/19
MESIVTA CORP	10/29/19
METROLINK	10/28/19

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Community/Representative	Date
MILLER, THOMAS L	10/29/19
MINT CANYON MOOSE 2173	10/28/19
MISSION VIEW PUBLIC SCHOOL	10/28/19
MOBILE RELAY ASSOC	10/28/19
MONTES, ABEL	10/28/19
MOUNTAIN INVESTMENT	10/28/19
MOUNTAIN REPEATER ASSOC, INC	10/28/19
NBC UNIVERSAL INCORPORATED	10/28/19
NBC UNIVERSAL, LLC	10/28/19
NEW INSPIRATION INC	10/28/19
NEW VISTA HEALTH SERVICES LLC	10/28/19
NEWHALL SCHOOL DISTRICT	10/28/19
NEXTEL COMMUNICATIONS, INC	10/28/19
NISC/NEXTEL	10/28/19
NRG SOLAR ALPINE	10/28/19
OAKMONT OF VALENCIA LLC	10/29/19
OKESOLA, DOROTHY	10/28/19
OLD WT MASONIC ASSO	10/28/19
OUR LADY PERPETUAL HELP SCHOOL	10/28/19
PACIFIC BELL CORP	10/28/19
PACIFICA FOUNDATION	10/28/19
PALMDALE SCHOOL DISTRICT	10/28/19
PALMDALE WATER DISTRICT	10/29/19
PALMDALE, CITY OF	10/29/19
PASADENA UNIFIED SCHOOL DSTRCT	10/30/19
PASADENA WALDORF SCHOOL	10/30/19
PORTAL RIDGE SOLAR, LLC	10/28/19
PREMIER HEALTH CARE SERVICES	10/29/19
PUBLIC SAFETY COMM DIV (PSCD)	10/28/19
QUALITY LONG TERM CARE INC	10/28/19
RADIANCE SOLAR 4 LLC	10/28/19
RADIANCE SOLAR 5 LLC	10/28/19
REGENTS OF THE UCLA	10/28/19
RODEO SOLAR C2 LLC	10/28/19
RODEO SOLAR D2, LLC	10/28/19
ROY BROTHERS DRILLING INC	10/30/19
ROYALE HOME HEALTH CARE	10/28/19
SACRED HEART CHURCH	10/30/19
SANDRA ENERGY LLC	10/28/19

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Community/Representative	Date
SANTA CLARITA COMM COLLEGE DST	10/28/19
SANTA CLARITA CONVELESCENT COR	10/28/19
SANTA CLARITA DIALYSIS	10/28/19
SANTA CLARITA HOME HEALTH	10/28/19
SANTA CLARITA VALLEY INTNL	10/29/19
SANTA CLARITA, CITY OF	10/28/19
SANTA MONICA MALIBU UNIFIED	10/28/19
SAUGUS UNION SCHOOL DISTRICT	10/28/19
SERATTI, JERI L	10/28/19
SERENE HOSPICE CARE, INC	10/28/19
SHAMROCK HOSPICE INC	10/29/19
SOLAR STAR CALIFORNIA XLIV LLC	10/28/19
SOUTHERN CALIFORNIA REGIONAL	10/28/19
SOUTHERN PACIFIC CO	10/28/19
SPRINT NEXTEL	10/30/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT PCS ASSETS	10/28/19
SPRINT TELEPHONY PCS L.P	10/28/19
SPRINT UNITED MANAGEMENT CO	10/28/19
ST ELIZABETH PARISH SCHOOL	10/30/19
ST FRANCIS HIGH SCHOOL	10/30/19
SULPHUR SPRINGS SCHOOL DIST	10/28/19
SWING SET, THE	10/28/19
T MOBILE USA	10/28/19
T MOBILE WEST, LLC	10/28/19
TOUCHTEL CORP	10/28/19
TOUCHTEL INC	10/28/19
TRANSPORTATION MANAGEMENT	10/29/19
TRINITY CHRISTIAN CNTR OF SNTA	10/28/19
U C SANTA BARBARA	10/28/19
UNIVERSAL HLTH SERV OF PALMDLE	10/29/19
UNIVISION COMMUNICATIONS INC	10/28/19
UNIVISION RADIO LOS ANGELES,INC	10/28/19
USA BROADCASTING OF SOUTHERN C	10/28/19
VERIZON CALIFORNIA	10/28/19
VERIZON WIRELESS	10/28/19
VFW POST 6885	10/28/19
WEST ANTELOPE VALLEY HISTORICA	10/28/19
WESTSIDE UNION SCHOOL DIST	10/28/19

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Community/Representative	Date
WILLIAM S HART UNION H S DIST	10/28/19
WILLS, CATALINA	10/28/19
WINKLER, MIKE	10/28/19
MONO COUNTY (TIERS 2 AND 3)	
AIRCELL LLC	10/28/19
ALLTEL COMMUNICATIONS	10/29/19
BRIDGEPORT FIRE DIST	10/29/19
BRIDGEPORT PUD	10/29/19
CA BROADBAND COOPERATIVE, INC.	10/29/19
CALTRANS	10/29/19
CONSPEC INC	10/29/19
DIGERNESS, DAVE	10/29/19
EASTERN SIERRA TRANSIT AUTH	10/29/19
EASTERN SIERRA UNIFIED SCH DIS	10/28/19
FRONTIER COMMUNICATIONS CORP	10/28/19
GTE MOBILENET INCORPORATED	10/29/19
JUNE LAKE FIRE DEPT	10/29/19
JUNE LAKE PUBLIC UTILITY DIST	10/29/19
KERN COMMUNITY COLLEGE DISTRCT	10/29/19
LA YMCA	10/29/19
LEE VINING FIRE DIST	10/29/19
LIVING PROOF INC	10/29/19
LOS ANGELES, CITY OF	10/29/19
MAMMOTH COMMUNITY WATER DIST	10/29/19
MAMMOTH HOSPITAL	10/29/19
MAMMOTH LAKES FIRE DEPARTMENT	10/29/19
MAMMOTH LAKES FOUNDATION	10/29/19
MAMMOTH LAKES, TOWN OF	10/29/19
MAMMOTH PACIFIC LP	10/29/19
MAMMOTH UNIFIED SCHOOL DIST	10/29/19
MONO CITY FIRE DEPT	10/29/19
MONO COUNCIL FOR THE ARTS	10/29/19
MONO COUNTY SEARCH & RESCUE	10/29/19
MONO GENERAL HOSP	10/29/19
MONO, COUNTY OF	10/29/19
PARADISE FIRE DIST	10/29/19
RACE COMMUNICATION	10/28/19
ROBERTS, FRANK	10/29/19
T MOBILE WEST, LLC	10/29/19
TOWN OF MAMMOTH LAKES	10/29/19
TRI VALLEY TV CORP	10/28/19

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U C SANTA BARBARA	10/29/19
USMC BRIDGEPORT	10/29/19
VERIZON WIRELESS	10/29/19
WHITE MOUNTAIN FIRE	10/28/19
ORANGE COUNTY (TIERS 2 AND 3)	
AT&T CORPORATION	10/28/19
AT&T WIRELESS SERVICES	10/28/19
BOY SCOUTS OF AMERICA	10/28/19
CINGULAR WIRELESS	10/28/19
COX CALIFORNIA PCS	10/28/19
COX COMMUNICATIONS CALIF, LLC	10/28/19
CREAN LUTHERAN HIGH SCHOOL	10/29/19
FEDERAL AVIATION ADMINISTRATIO	10/28/19
IRVINE RANCH WATER DISTRICT	10/28/19
KAY, JAMES A	10/28/19
KIERTON INC.	10/28/19
MOBILITIE INVESTMENTS II LLC	10/28/19
NEXTEL COMMUNICATIONS	10/28/19
NEXTEL COMMUNICATIONS, INC	10/28/19
NISC/NEXTEL	10/28/19
ORANGE COUNTY BOARD EDUCATION	10/28/19
ORANGE COUNTY FIRE AUTHORITY	10/28/19
ORANGE, COUNTY OF	10/28/19
PACIFIC BELL CORP	10/29/19
PLEASANTS PEAK FACILITY CORP	10/28/19
RANCHO SANTIAGO COLLEGE	10/28/19
SANTA ANA WATERSHED PROJECT	10/28/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT PCS ASSETS	10/28/19
SPRINT TELEPHONY PCS L.P	10/28/19
T MOBILE USA	10/28/19
T MOBILE WEST, LLC	10/28/19
TRANS CORRIDOR AGENCY	10/28/19
VERIZON WIRELESS	10/28/19
RIVERSIDE COUNTY (TIERS 2 AND 3)	
AIR TOUCH CELLULAR	10/29/19
ALPHA MEDIA LLC	10/28/19
AMERICAN COMPANION & CAREGIVER	10/28/19
AMERICAN LEGION POST 800	10/29/19
AMERICAN MED RESPON	10/28/19
AMERICAN TOWER CORPORATION	10/28/19

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AT&T CORPORATION	10/28/19
AT&T CORPORATION	10/28/19
AT&T WIRELESS SERVICES	10/28/19
AT&T WIRELESS SERVICES	10/28/19
BANNING UNIFIED SCHOOL DIST	10/28/19
BEAUMONT LIONS CLUB	10/29/19
BEAUMONT MANOR LLC	10/28/19
BEAUMONT UNIFIED SCHOOL DIST	10/28/19
BEAUMONT, CITY OF	10/28/19
BNSF RAILWAY CO	10/28/19
BOY SCOUTS OF AMERICA	10/28/19
CALIFORNIA INLAND EMPIRE BSA	10/29/19
CINGULAR WIRELESS	10/28/19
CINGULAR WIRELESS	10/28/19
CINGULAR WIRELESS, LLC	10/28/19
CORONA, CITY OF	10/28/19
CORONA-NORCO SCHOOL DISTRICT	10/28/19
COX CALIFORNIA PCS	10/28/19
COX CALIFORNIA PCS	10/28/19
COX COMMUNICATIONS CALIF, LLC	10/28/19
CREAN LUTHERAN HIGH SCHOOL	10/29/19
CROWN CASTLE NG WEST LLC	10/28/19
DAVID KLEIS III, LLC	10/28/19
DESERT HOT SPRINGS, CITY OF	10/28/19
DOL OF BEAUMONT LLC	10/29/19
EASTERN MUNICIPAL WATER DIST	10/28/19
EDOM HILLS PROJECT 1 LLC	10/28/19
EMPIRE TRANSPORTATION, INC	10/28/19
ENERGY DEVELOP.M.ENT AND CONS	10/28/19
FEDERAL AVIATION ADMINISTRATIO	10/28/19
FEDERAL AVIATION ADMINISTRATIO	10/28/19
FRONTIER COMMUNICATIONS CORP	10/28/19
HALEY, JAMES R	10/28/19
HARRIS CORPORATION	10/28/19
HEMET UNIFIED SCHOOL DISTRICT	10/28/19
HEMET VALLEY ADVENTIST SCHOOL	10/30/19
HEMET VALLEY AMBULANCE SERVICE	10/28/19
HEMET, CITY OF	10/30/19
HIGHLAND ACADAMEY CHARTER	10/28/19
HRHK LLC	10/28/19
IDYLLWILD ARTS FOUNDATION	10/29/19

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IDYLLWILD FIRE DEPT	10/29/19
IDYLLWILD WATER DISTRICT	10/29/19
IMMIGRATION & NATURALIZATION	10/28/19
IRVINE RANCH WATER DISTRICT	10/28/19
J L STONE VFW	10/28/19
JESSICA JIMENEZ	10/28/19
KAY, JAMES A	10/28/19
KIERTON INC.	10/28/19
KVMD TV	10/28/19
LAZER BROADCASTING	10/29/19
LIVING WATERS HOSPICE	10/28/19
LOMA LINDA UNVRSTY MEDICAL CNT	10/29/19
MARVO HOLSTEINS DAIRY	10/28/19
MASCARO, STEPHEN J	10/28/19
MCI GROUP	10/28/19
MESA GRANDE SDA	10/29/19
MESA WIND POWER CORPORATION	10/28/19
METROLINK	10/28/19
METROPCS CALIFORNIA, LLC	10/28/19
MISSION SPRINGS WATER DISTRICT	10/28/19
MOBILITIE INVESTMENTS II LLC	10/28/19
MOBILITIE LLC	10/28/19
MORONGO BAND MISSION INDIANS	10/28/19
NEXTEL COMMUNICATIONS	10/28/19
NEXTEL COMMUNICATIONS	10/28/19
NEXTEL COMMUNICATIONS, INC	10/28/19
NEXTEL COMMUNICATIONS, INC	10/28/19
NISC/NEXTEL	10/28/19
OAK GROVE INSTITUTE	10/28/19
ORANGE COUNTY BOARD EDUCATION	10/28/19
ORANGE COUNTY FIRE AUTHORITY	10/28/19
ORANGE COUNTY TRANSPORTATION	10/28/19
ORANGE, COUNTY OF	10/28/19
ORO GRANDE SCHOOL DISTRICT	10/28/19
PACIFIC BELL CORP	10/29/19
PALM GROVE HEALTHCARE	10/28/19
PALM SPRINGS UNIFIED SCHL DIST	10/28/19
PARKER, FRED	10/29/19
PERRIS ELEMENTARY SCHOOL DIST	10/28/19
PERRIS, CITY OF	10/28/19
PLEASANTS PEAK FACILITY CORP	10/28/19

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R.C.T.C.	10/28/19
RANCHO SANTIAGO COLLEGE	10/28/19
RIVERSIDE COMMUNITY COLLEGE	10/30/19
RIVERSIDE COUNTY FACILITIES MG	10/28/19
RIVERSIDE COUNTY FIRE DEPT	10/28/19
RIVERSIDE COUNTY OFC EDUCATION	10/28/19
RIVERSIDE COUNTY TRANS	10/28/19
RIVERSIDE, EDA COUNTY OF	10/28/19
RSDE CO FIRE PROTECTION	10/28/19
SAN GORGONIO GIRL SCOUTS	10/28/19
SAN JACINTO UNIFIED SCH DIST	10/28/19
SANTA ANA WATERSHED PROJECT	10/28/19
SANTA ANA WATERSHED PROJECT	10/28/19
SCOTT, JOSEPH R	10/29/19
SHARONDALE MESA OWNERS ASSOC	10/28/19
SISTERS OF THE COMPANY OF MARY	10/28/19
SOBOBA INDIAN RESERVATION	10/28/19
SOUTHERN PACIFIC CO	10/28/19
SPRING AMBULANCE	10/28/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT PCS ASSETS	10/28/19
SPRINT TELEPHONY PCS L.P	10/28/19
SPRINT TELEPHONY PCS L.P	10/28/19
SPRINT UNITED MANAGEMENT CO	10/28/19
ST JAMES CATHOLIC CHURCH	10/28/19
ST JAMES SCHOOL	10/28/19
ST JUDE SCHOOL	10/28/19
SUNE DB APNL, LLC	10/29/19
SYMONS EMERGENCY SPECIALTIES	10/28/19
T MOBILE USA	10/28/19
T MOBILE USA	10/28/19
T MOBILE WEST, LLC	10/28/19
T MOBILE WEST, LLC	10/28/19
TAYLOR, THOMAS L	10/30/19
TBU INC	10/29/19
TELAR CORP.	10/28/19
THE LIONS CLUB	10/28/19
TRANS CORRIDOR AGENCY	10/28/19
UNION PACIFIC RAILROAD CO	10/28/19
UNIVERSITY CALIF RIVERSIDE	10/28/19

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VAL VERDE UNIFIED SCHOOL DIST	10/28/19
VERIZON	10/28/19
VERIZON WIRELESS	10/28/19
VERIZON WIRELESS	10/28/19
VYVX, INC	10/28/19
WESTCHEM INC	10/28/19
WHITewater MAINTENANCE CORP	10/28/19
WINDPOWER PARTNERS 1993	10/28/19
YUCAIPA VALLEY WATER DISTRICT	10/29/19
SAN BERNARDINO COUNTY (TIERS 2 AND 3)	10/28/19
1ST STEP INDEPENDENT LIVING	10/28/19
ALTA VISTA PUBLIC CHARTER	10/28/19
AMATURO GP LTD, THE	10/28/19
AMERICAN LEGION POST 426	10/29/19
AMERICAN LEGION POST 777	10/28/19
AMERICAN LEGION SAN BERNARDINO	10/28/19
AMERICAN TOWER CORPORATION	10/28/19
ARROWHEAD CONVALESCENT HOME	10/28/19
ASA CHARTER SCHOOL	10/28/19
ASSUMPTION CATHOLIC	10/28/19
AT&T	10/28/19
AT&T CORPORATION	10/28/19
AT&T MOBILITY	10/28/19
AT&T WIRELESS SERVICES	10/28/19
AVENUE H, LLC	10/28/19
B.P.O.E. 896	10/28/19
BERLINGTON NORTHERN	10/28/19
BIG BEAR WATER WASTE AGENCY	10/29/19
BNSF RAILWAY CO	10/28/19
BRASWELL ENTERPRISES INC	10/28/19
BURLINGTON NORTHERN SANTA FE	10/28/19
CAL PACIFIC TOWERS LLC	10/28/19
CAL STATE UNIV SAN BERNARDINO	10/28/19
CALIMESA OPERATIONS, LLC	10/28/19
CALTRANS	10/28/19
CENTER FOR YOUTH & COMMNTY DEV	10/28/19
CINGULAR WIRELESS	10/28/19
CINGULAR WIRELESS, LLC	10/28/19
CLEAR WIRE COMMUNICATIONS LLC	10/28/19
COMM HOSP SAN BERNARDINO	10/28/19
COX CALIFORNIA PCS	10/28/19

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CRESTLINE LAKE ARROWHEAD WATER	10/28/19
CRESTLINE SANITATION DISTRICT	10/28/19
CROWN CASTLE	10/28/19
CROWN CASTLE INTERNATIONAL	10/28/19
EAST VALLEY WATER DISTRICT	10/28/19
EDUCATIONAL MEDIA FOUNDATION	10/28/19
EL-CO CONTRACTORS	10/28/19
ENTRAVISION COMMUNICATIONS CRP	10/29/19
ETIWANDA SCHOOL DISTRICT	10/28/19
EXCELSIOR CHARTER SCHOOLS	10/28/19
EXCELSIOR EDUCATION CENTER	10/29/19
FEDERAL AVIATION ADMINISTRATIO	10/28/19
FEDERAL BUREAU OF INVSTIGATION	10/29/19
FEDEX FREIGHT WEST	10/28/19
FRONTIER COMMUNICATIONS	10/28/19
FRONTIER COMMUNICATIONS CORP	10/28/19
GLENDALE ELECTRONIC	10/28/19
GLOBAL SIGNAL INC	10/28/19
HERNANDEZ, JOSEPH A	10/29/19
HOLY ROSARY SCHOOL	10/28/19
INLAND EMPIRE UTILITIES AGENCY	10/28/19
JANSSON, BRYAN	10/28/19
KAY, JAMES A	10/28/19
KDAY RADIO LLC	10/29/19
KNICO INCORPORATED	10/28/19
KSGN INC	10/28/19
L V MOOSE 2096 -	10/29/19
L.V. CHRIST. SCH.	10/29/19
LAKE ARROWHEAD C S D	10/29/19
LC MEDIA LP	10/28/19
LIBERMAN BROADCASTING, INC	10/28/19
LODESTAR TOWERS, INC	10/28/19
LOS ANGELES AREA COUNCIL	10/29/19
LUCRN VLY LIONS CLUB	10/29/19
MASONIC BUILDING AND HOLDING	10/28/19
METROPCS CALIFORNIA, LLC	10/28/19
MOBIL RELAY ASSOCIA	10/29/19
MOBILITIE LLC	10/29/19
MORONGO UNIFIED SCHOOL DISTRCT	10/28/19
MORONGO VALLEY CSD	10/28/19
MT BALDY FIRE DEPT	10/28/19

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NEXTEL COMMUNICATIONS, INC	10/28/19
OUR LADY OF DESERT SCHOOL	10/28/19
PACIFIC BELL CORP	10/28/19
PETRONE, DONALD L	10/29/19
PIPE JACKING UNLIMITED	10/28/19
REGENTS OF THE UCLA	10/29/19
REMOTE COMMUNICATION SYST INC	10/29/19
RIALTO UNIFIED SCHOOL DISTRICT	10/28/19
RIM OF THE WORLD UNIF SCH DIST	10/28/19
S BDNA YORK RT BLDG	10/28/19
SAN BERNARDINO CITY UNIF SCH	10/28/19
SAN BERNARDINO COUNTY FIRE	10/28/19
SAN BERNARDINO MTNS COMM HOSP	10/29/19
SAN BERNARDINO WOMENS CLUB	10/28/19
SAN BERNARDINO, CITY OF	10/28/19
SAN BERNARDINO, COUNTY OF	10/28/19
SAN GORGONIO GIRL SCOUTS	10/28/19
SAN MANUEL BAND OF INDIANS	10/28/19
SAN RIVER RADIO	10/29/19
SIERRA CLUB	10/28/19
SNOWLINE JOINT UNIFIED SCH DIS	10/29/19
SOUTHERN PACIFIC CO	10/29/19
SPECTRASITE COMMUNICATION INC.	10/28/19
SPRINT NEXTEL	10/29/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT TELEPHONY PCS L.P	10/28/19
SPRINT UNITED MANAGEMENT CO	10/28/19
ST ANTHONYS SCHOOL	10/28/19
T MOBILE USA	10/28/19
T MOBILE WEST, LLC	10/28/19
TOUCHTEL CORP	10/28/19
UNION PACIFIC RAILROAD CO	10/30/19
V F W POST 5551	10/29/19
VERIZON	10/28/19
VERIZON WIRELESS	10/28/19
VTRN OF FOREIGN WAR	10/28/19
WAGON TRAIN ROAD LLC	10/28/19
YUC VLY MASONIC LOD	10/29/19
YUCAIPA JOINT UNIFIED SCH DIST	10/28/19
YUCAIPA WOMANS CLUB	10/29/19
YUCAIPA, CITY OF	10/29/19

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Community/Representative	Date
TULARE COUNTY (TIERS 2 AND 3)	
AT&T CORPORATION	10/29/19
BAL ROC CAB OWNERS	10/29/19
BOY SCOUTS OF AMERICA	10/29/19
CALIFORNINA HOT SPRINGS CORP	10/29/19
CAMP NELSON AMBULANCE	10/29/19
FRONTIER COMMUNICATIONS CORP	10/29/19
TULARE, COUNTY OF	10/29/19
TUOLUMNE COUNTY	
AT&T CORPORATION	10/29/19
AT&T WIRELESS SERVICES	10/29/19
VERIZON WIRELESS	10/29/19
VENTURA COUNTY (ZONE 1, TIERS 2 AND 3)	
A-1 HOME HEALTH SERVICES INC.	10/28/19
AAA HOME HEALTH CARE INC	10/29/19
ADEGOKE, CECILIA A	10/28/19
AIR TOUCH CELLULAR	10/28/19
AMERICAN MED RESPON	10/29/19
AMERICAN MEDICAL RESPONSE	10/28/19
AMERICAN TOWER CORPORATION	10/28/19
ANSPAUGH, BRUCE	10/28/19
ASSUMPTION CHURCH	10/30/19
AT & T LIGHTSPEED	10/28/19
AT&T	10/28/19
AT&T CORPORATION	10/28/19
AT&T MOBILITY	10/28/19
AT&T WIRELESS SERVICES	10/28/19
ATT MOBILITY	10/28/19
AVETISYAN, ANGELINA	10/28/19
B.P.O.E. 2477	10/30/19
BAKER PETROLITE CORPORATION	10/28/19
BBH8 INC	10/28/19
BOYS & GIRLS CLUB OF CONEJO	10/30/19
BOYS & GIRLS CLUB OF MOORPARK	10/28/19
BOYS & GIRLS CLUB OF SIMI VLY	10/29/19
BOYS & GIRLS CLUB OF VENTURA	10/28/19
BPOE LODGE 2492	10/28/19
BRIGGS ELEMENTARY SCH DIST	10/28/19
BUENA VENTURA CLUB	10/28/19
CABRERA, BENJAMIN	10/29/19
CALIFORNIA VIRTUAL ACADEMYS	10/28/19

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CALLEGUAS MUNICIPAL WATER DIST	10/28/19
CAMROSA WATER DISTRICT	10/28/19
CAPS TV	10/30/19
CARE FIRST HOME HEALTH CARE IN	10/28/19
CERTIFIED HOME HEALTHCARE INC	10/29/19
CHILTON, SHELLEY	10/28/19
CINGULAR WIRELESS	10/28/19
CINGULAR WIRELESS, LLC	10/28/19
CITY OF DREAMS HOME HEALTHCARE	10/28/19
COMFORT CARE HOSPICE PROVIDERS	10/28/19
COMMUNITY MEMORIAL HOSPITAL	10/28/19
COMSAT INC	10/28/19
CONEJO VALLEY COMM HOUSNG ASSC	10/30/19
CONEJO VALLEY MASONIC LODGE	10/30/19
CONEJO VALLEY UNIFIED SCHOOL	10/28/19
COUNTY OF VENTURA	10/28/19
COX CALIFORNIA PCS	10/28/19
CROWN CASTLE NG WEST LLC	10/30/19
CUMULUS RADIO CORPORATION	10/29/19
DAVITA, INC	10/28/19
DEPARTMENT OF MOTOR VEHICLES	10/28/19
DYE, DON L	10/30/19
EDUCATION MANAGEMENT SYSTEMS	10/29/19
EDUCATIONAL MEDIA FOUNDATION	10/30/19
ELLIOTT, RODNEY L	10/28/19
ENTRAVISION COMMUNICATIONS CRP	10/29/19
FAITHFUL HOSPICE CARE INC	10/28/19
FILL/PIRU MEM DIST	10/28/19
FILLMORE COUNTRY CLUB LLC	10/28/19
FILLMORE LIONS CLUB	10/28/19
FILLMORE SEARCH AND RESCUE	10/28/19
FILLMORE UNIFIED SCHOOL DIST	10/28/19
FILLMORE, CITY OF	10/28/19
FREE SPIRIT HOSPICE, INC	10/28/19
FRESENIUS USA INCORPORATED	10/29/19
FRICKE, MICHAEL B	10/28/19
FRONTIER COMMUNICATIONS CORP	10/28/19
GLOBAL SIGNAL INC	10/28/19
GOFF, WAYNE	10/29/19
GOLD COAST BROADCASTING	10/28/19
GRACE BRETHREN JR HIGH SCHOOL	10/29/19

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GREENFIELD CARECENTER OF FILMO	10/28/19
GUMBA, ROMEO	10/28/19
H & A HOSPICE INC	10/28/19
HILLCREST CHRISTIAN	10/30/19
HOLY CROSS SCHOOL	10/28/19
HORIZON HEALTH CARE SYSTEMS	10/28/19
I O O F HALL	10/29/19
INTELSAT CORPORATION	10/28/19
IV TECH CHARTER SCHOOL	10/28/19
JC HEALTHCARE SRVCS INC	10/28/19
KNIGHTS OF COLUMBUS CA STATE	10/29/19
LAYNE CHRISTENSEN COMPANY	10/28/19
LAZER BROADCASTING	10/28/19
LIBERTY MOBILE WIRELESS LLC	10/28/19
LINDEEN, GORDON	10/28/19
LOTUS OXNARD CORPORATION	10/28/19
LOYAL ORDER MOOSE	10/28/19
LOYAL ORDER OF MOOSE	10/28/19
MAGNIFICENT HEALTH CARE SYSTEM	10/28/19
MESA UNION ELEM SCH DIST	10/28/19
METROLINK	10/28/19
MOORPARK ARTS FOUNDATION	10/28/19
MOORPARK UNIFIED SCHOOL DIST	10/28/19
MOORPARK, CITY OF	10/28/19
MUPU ELEMENTARY SCH DIST	10/28/19
MV TRANSPORTATION	10/28/19
N G C GROUP	10/29/19
NEXTEL COMMUNICATIONS, INC	10/28/19
NISC/NEXTEL	10/28/19
OCEAN VIEW ELEM SCHOOL DIST	10/28/19
OJAI AMBULANCE	10/28/19
OJAI VALLEY SANITATION DIST	10/28/19
PACIFIC BELL CORP	10/28/19
PACIFIC TELEPHONE LLC	10/28/19
PINECREST SCHOOLS	10/29/19
PIRU PETRO CLUB	10/28/19
PLEASANT VALLEY SCHOOL DIST	10/28/19
PREMIERE CARE SIMI	10/28/19
PRUNER HEALTH SERVICES	10/28/19
PURVES, JAMES	10/28/19
QWEST COMMUNICATIONS CORP	10/28/19

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Community/Representative	Date
REMOTE COMMUNICATION SYST INC	10/28/19
ROSALES, INC	10/30/19
SALEM MEDIA GROUP, INC.	10/29/19
SAN BERNARDINO COMM COLL DIST	10/28/19
SAN BUENAVENTURA MASONIC CTR	10/28/19
SANTA CLARA ELEM SCH DIST	10/28/19
SANTA CLARA WASTE WATER	10/28/19
SANTA PAULA HOSPITAL	10/28/19
SANTA PAULA LODGE F/AM	10/28/19
SANTA PAULA POST ACUTE LLC	10/29/19
SANTA PAULA UNIFIED SCH DIST	10/28/19
SANTA PAULA, CITY OF	10/28/19
SE VENTURA CO YMCA	10/28/19
SEASONS SIMI VALLEY AR, LP	10/28/19
SENIOR JOY INC.	10/28/19
SERENITY HOSPICE CARE INC	10/28/19
SIMI DIALYSIS CENTER LLC	10/29/19
SIMI HILLS SUBTENANT LP	10/28/19
SIMI PLAZA HOME CARE INC	10/29/19
SIMI VALLEY COLUMBIAN CLUB	10/29/19
SIMI VALLEY HOSPITAL	10/28/19
SIMI VALLEY MASONIC TEMPLE	10/29/19
SIMI VALLEY UNIFIED SCHOOL DIS	10/28/19
SIMI VALLEY, CITY OF	10/28/19
SOMARATNE, ANUSHA	10/28/19
SOUTHERN CALIFORNIA REGIONAL	10/28/19
SOUTHERN PACIFIC CO	10/28/19
SPLA LODGE 291 F/AM	10/28/19
SPRINT CORPORATE	10/28/19
SPRINT NEXTEL CORPORATION	10/28/19
SPRINT PCS ASSETS	10/28/19
SPRINT TELEPHONY PCS L.P	10/28/19
SPRINT UNITED MANAGEMENT CO	10/28/19
ST ROSE OF LIMA	10/29/19
ST SEBASTIAN SCHOOL	10/28/19
STRATEGIC COMMUNICATIONS GROUP	10/29/19
SUMMIT HOME HEALTH, INC	10/28/19
SUNRISE AT WOODRANCH	10/28/19
SV POLICE OFCR ASSN	10/28/19
SWEENEY, DEBBIE	10/28/19
T MOBILE USA	10/28/19

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T MOBILE WEST	10/28/19
T MOBILE WEST, LLC	10/28/19
TEXACO EXPLORATION AND PROD	10/28/19
THOMAS AQUINAS COLLEGE	10/28/19
THOUSAND OAKS, CITY OF	10/28/19
TRUSTED FAMILY HOMECARE	10/30/19
UC REGENTS	10/29/19
UNION PACIFIC RAILROAD CO	10/28/19
UNITED CHEMICAL	10/28/19
UNITED HEARTS HOSPICE HEALTH	10/28/19
UNIVERSAL PREV HOMEHEALTH CARE	10/28/19
USA AG SUPPLY INC	10/28/19
V F W	10/28/19
VENTURA COUNTY BOY SCOUTS OF A	10/29/19
VENTURA COUNTY COMM COLL DIST	10/28/19
VENTURA COUNTY SUPT OF SCHOOLS	10/30/19
VENTURA ODDFELLOWS, THE	10/28/19
VENTURA POST ACUTE LLC	10/30/19
VENTURA REGIONAL SANITATION DT	10/28/19
VENTURA UNIFIED SCHOOL DIST	10/28/19
VENTURA, CITY OF	10/28/19
VENTURA, COUNTY OF	10/28/19
VEOLIA NORTH AMERICA SERV INC	10/28/19
VERIZON CALIFORNIA	10/30/19
VERIZON WIRELESS	10/28/19
VET MEMORIAL BLDG	10/28/19
VISTA REAL CHARTER HS	10/28/19
WESTLAKE HOSPICE CARE INC	10/28/19
WINDSOR TERRACE OF WLW	10/30/19
WOOD-CLAEYSSENS FOUNDATION	10/29/19
WOULD	10/29/19

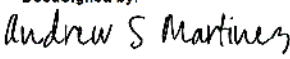
<END APPENDIX D>

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 19th day of November, 2019 at Irwindale, California.

DocuSigned by:

94EE3C992133489...

Andrew S. Martinez

Vice President,

Safety, Security & Business Resiliency